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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
N/A

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
Undesignated
8. Farm or Lease Name
Gonzales-Pittman
9. Well No.
1

2. Name of Operator
Service Drilling Company
3. Address of Operator
1800 4th National Bank Building, Tulsa, Oklahoma
4. Location of Well

10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER _____ LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **West** LINE OF SEC. **24** TWP. **2N** RGE. **21E** NMPM

12. County
Mora

15. Date Spudded **9/25/75** 16. Date T.D. Reached **10/11/75** 17. Date Compl. (Ready to Prod.) **2/5/76-Ready to Perforate** 18. Elevations (DF, RKB, RT, GR, etc.) **6190' G.L. 6200' K.B.** 19. Elev. Casinghead **6191'**

20. Total Depth **2916'** 21. Plug Back T.D. **1015'** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **Rotary** Rotary Tools **Rotary** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
Dakota Sandstone 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Cement Bond, Compensated Neutron, Formation Density, Dual Induction 27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40	410'	12-5/8	450 sx Class H, 3% CC	N/A
7"	23	1040	8-3/4	300 sx Common Cement	N/A
				54# Gelsonite, 2% CC	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None						

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
930-934	2 SPF	684-696 2 SPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
828-832	2 SPF	606-609 2 SPF	754-58, 786-92,	1500 gals. MCA 7 1/2%
786-792	2 SPF	496-526 2 SPF	828-32, 930-34	
754-758	2 SPF			
731.5-737.5	2 SPF		496-526	1500 gals. MCA 7 1/2%

33. PRODUCTION
Date First Production **Non-applicable** Production Method (Flowing, gas lift, pumping - Size and type pump) **N/A** Well Status (Prod. or Shut-in) **Shut-In**

Date of Test	Hours Tested	From	To	Thickness in Feet	Formation	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure				Tentative Wildcat Tops	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, etc.)		480'	560	80	Dakota SS	sd By
35. List of Attachments		1660	1794	114	Glorietta	
		1980	2280	300	Clear Fork - Yeso	
36. I hereby certify that the information shown		2506	2606	100	Granite Wash	Chief
		2606	TD	310	Granite	
SIGNED Jack Zimmerman		3/2/76				

Service Drilling Co. (Greinerwald) #1 Gonzales-Pittman
M-24-21N-21E Plugging Program

Class A Cement Slurry - 5 gal. wtr./sack = 1.15 cu. ft./sack
 15" hole w/ 10 3/4" csg.: Annular space = 1.675 lin. ft./cu. ft.
 At 66% fillup; 450 sac covers 565';
 Only 410' to cover. Apparently extreme casing (blow out)

8 3/4" hole w/ 7" csg.: Annular space = 6.65 lin. ft./cu. ft.
 At 66% fillup; 300 sac covers 1500';
 At 7" csg @ 1059' only 649' to cover.: Eat 152 sac
 went into 7" csg - 10 3/4" csg annulus

10 3/4" csg / 7" csg.: Annular space = 3.526 lin. ft./cu. ft.
 At 100% fillup; 152 sac covers 615';
 Only 410' to cover. Apparently casing returns or (and)

formations took much cement.

If only a bridge plug at 1015', the following plugs needed:

Class A Cement
 1 sack slurry = 1.15 cu. ft.
 = 5.2 lin. ft. in 7" csg.
 = 1.8 lin. ft. in 8 3/4" hole
 (66% fillup)

perforations

0 - 15 : 15' in 7" csg. - 5 sac
 490 - 530 : 30' in 7" csg. - 6 sac
 600 - 615 : 15' in 7" csg. - 5 sac
 680 - 835 : 155' in 7" csg. - 30 sac
 925 - 940 : 15' in 7" csg. - 5 sac

1045 (1064) - 1035 (1054) : 5' in 7" csg. + 5' in 8 3/4" hole } 5 sac

1300 - 1327 : 27' in 8 3/4" hole - 15 sac
 1650 - 1677 : 27' in 8 3/4" hole - 15 sac
 2340 - 2367 : 27' in 8 3/4" hole - 15 sac

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							Tentative Wildcat Tops
				480'	560	80	Dakota SS
				1660	1794	114	Glorietta
				1980	2280	300	Clear Fork - Yeso
				2506	2606	100	Granite Wash
				2606	TD	310	Granite