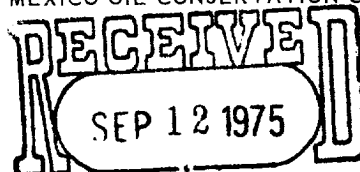


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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION



API# 30-033-20006

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
None	

OIL CONSERVATION COMM.
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> OR GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		Gonzales-Pittman	
2. Name of Operator Service Drilling Co.		8. Farm or Lease Name Gonzales-Pittman	
3. Address of Operator 1800 4th Nat'l. Bank Bldg.; Tulsa, Okla. 74119		9. Well No. #1	
4. Location of Well UNIT LETTER <u>1</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>24</u> TWP. <u>21N</u> RGE. <u>21E</u> NMPM		10. Field and Pool, or Wildcat Wildcat	
		12. County Mora	
		19. Proposed Depth 4,300' +	
		19A. Formation Granite Wash	
		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 6100'		21A. Kind & Status Plug, Bond Being processed (Surface rights same as applicant)	
		21B. Drilling Contractor Service Drilling Co.	
		22. Approx. Date Work will start September 15, 1975	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13"	10-3/4"	24#, K-55	Dakota Form. (Approx. 600')	As required to circulate (Approx. 250sx)	Approx. 600'

Since this is a wildcat drilling area and to our knowledge no wells in this vicinity have penetrated below the Dakota Formation, it is planned to air drill to the Dakota, set 10-3/4" surface casing and then rotary drill with air or mud to the Granite Wash at an estimated depth of 4300'.

Schlumberger electric logs will be run from total depth to the base of the surface casing. If commercial gas production is encountered, it is planned to set 5-1/2", 14# casing for the completion attempt.

COLLECT AND BACK SAMPLES FOR
NEW MEXICO OIL CONSERVATION COMMISSION, SUCORRO
AT AT LEAST TEN FOOT INTERVALS

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 12/15/75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

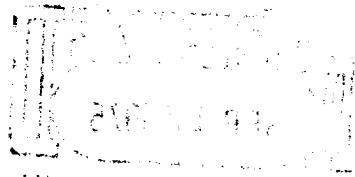
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Paul Mason Title Secretary Date September 15, 1975

(This space for State Use)

APPROVED BY Carl Ulloa TITLE MANAGER, LAND & MINES DATE 9/16/75

CONDITIONS OF APPROVAL, IF ANY: In the event an aquifer is encountered above the Dakota formation, surface casing will be set at appropriate depth to protect same.



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