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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Clyde Berlier	
2. Name of Operator Brooks Exploration Incorporated						9. Well No. #1	
3. Address of Operator 1005 Western Federal Savings Building, Denver, Colorado 80202						10. Field and Pool, or Wildcat W.C.	
4. Location of Well							
UNIT LETTER _____ LOCATED 990' FEET FROM THE South LINE AND 990' FEET FROM							
THE West LINE OF SEC. 14 TWP. 21N RGE. 21E NMPM						12. County Mora	
15. Date Spudded 9-16-75		16. Date T.D. Reached 10-23-75		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 6178' Gr (est.)	
19. Elev. Casinghead		20. Total Depth 459'		21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion — Top, Bottom, Name None		25. Was Directional Survey Made		26. Type Electric and Other Logs Run None	
27. Was Well Cored		28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight LB./FT.		Depth Set		Hole Size	
10 3/4"				41'		13 3/4"	
7"		24#		326'		8 3/4"	
Cementing Record		Amount Pulled		Cementing Record		Amount Pulled	
Mudded in		41'		Cemented with 50		20'	
SXS.							
29. LINER RECORD				30. TUBING RECORD			
Size		Top		Bottom		Sacks Cement	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				Bridge plug in open hole @ 329'			
				329' up in annulus Cemented with 15 sxs.			
33. PRODUCTION							
Date First Production None		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.	
						Gas — MCF	
						Water — Bbl.	
						Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED B. Brooks		TITLE President				DATE November 11, 1975	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

September 22, 1975: Rig up drilling rig, stuck in mud due to heavy rains, get J. D. Schmidt cat to spot rig. Run in with drill pipe and bit, only 20 ft. of watery cement.

September 23, 1975: Drilled 6-1/8" hole to 459 ft. T.D. Pulled drill pipe and bit, noticed moisture on last five joints of drill pipe, went back in hole, blew well for 1-1/2 hrs. Moisture returns from 7" casing and 7" X 10-3/4" annulus. Suspect bad cement job.

September 25, 1975: Set open hole bridge plug at 329 ft., set cement plug on top of B.D. with dump bailer. Shut in.

September 27, 1975: Attempt to run 3/4" pipe beside 7" casing, would only go to 40 ft. Rigged up drilling rig, recemented through drill pipe with 15 sacks, 3 bbl. water ahead of cement, 5 bbls. water behind. Shut in.

September 28, 1975: WOC

September 29, 1975: Ran bit and drill pipe. Water at 348 ft., top cement 400 ft., blew well for 1-1/2 hrs., making water 1-2 GPM.

October 9, 1975: Rigged up drilling rig, ran drill pipe to bottom. Plugged well from 400 ft. to 288 ft. with 16 sacks. Pulled conductor and one joint of 7", used 10 sack top plug. P&A.