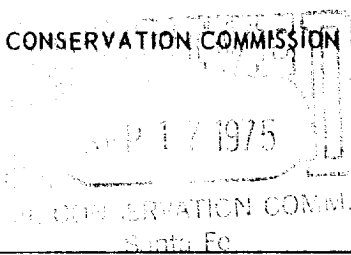


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NEW MEXICO OIL CONSERVATION COMMISSION



API # 30-033-20007

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Firm or Lease Name Clyde Berlier
9. Well No. #1
10. Field and Pool, or Wildcat Wildcat
12. County Mora
19. Proposed Depth 500'
19A. Formation Dakota
20. Rotary or C.T. Rotary-Air
21. Elevations (Show whether DE, RT, etc.) 6178' GR (est.)
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Stinebaugh Drilling
22. Approx. Date Work will start September 16, 1975

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator Brooks Exploration Incorporated					
3. Address of Operator 1005 Western Federal Savings Building 718 17th Street, Denver, Colorado 80202					
4. Location of Well UNIT LETTER _____ LOCATED 990' FEET FROM THE South LINE AND 990' FEET FROM THE West LINE OF SEC. 14 TWP. 21N RGE. 21E NMPM					
23. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/4"	10-3/4"		50'	10 sxs.	Circulate
8-3/4"	7"	24#	400'	50 sxs.	Circulate

We propose to commence drilling a 13-3/4" hole with air to check for surface water flow. If a flow is encountered, we will set 10-3/4" casing as conductor. If no flow (surface) is found, we will reduce hole size to 8-3/4" and drill to the top of the Dakota Sand & set 7" with cement circulated to top of hole. After cement has set, we will drill out approximately 100' of Dakota Sand for an open hole completion attempt. Very low pressure gas is expected.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 12/16/75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Patsy H. Carter Title Secretary-Treasurer Date 9-15-75

(This space for State Use)

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 9/18/75

CONDITIONS OF APPROVAL, IF ANY:  
COALITION TO GET SAMPLES FOR  
NEW MEXICO OIL CONSERVATION COMMISSION, SUCORRO  
AT 100' AND 200' INTERVALS