

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

API # 30-033-20008

Form C-101  
Revised 1-1-65

SEP 17 1975  
OIL CONSERVATION COM. Santa Fe

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Clyde Berlier
9. Well No. #2
10. Field and Pool, or Wildcat Wildcat
12. County Mora
19. Proposed Depth 500'
19A. Formation Dakota
20. Rotary or C.T. Rotary-Air
21. Elevations (Show whether DF, RT, etc.) 6200' GR (est.)
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Stinebaugh Drilling
22. Approx. Date Work will start September 19, 1975

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Brooks Exploration Incorporated	
3. Address of Operator 1005 Western Federal Savings Building 718 17th Street, Denver, Colorado 80202	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>990'</u> FEET FROM THE <u>North</u> LINE AND <u>990'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>23</u> TWP. <u>21N</u> RGT. <u>21E</u> NMPM	
23.	

PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/4"	10-3/4"		50'	10 sxs.	Circulate
8-3/4"	7"	24#	400'	50 sxs.	Circulate

We propose to commence drilling a 13-3/4" hole with air to check for surface water flow. If a flow is encountered, we will set 10-3/4" casing as conductor. If no flow (surface) is found, we will reduce hole size to 8-3/4" and drill to the top of the Dkota Sand and set 7" with cement circulated to top of hole. After cement has set, we will drill out approximately 100' of Dakota Sand for an open hole completion attempt. Very low pressure gas is expected.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 12/16/75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
Signed Patsy H. Carter Title Secretary-Treasurer Date September 15, 1975  
(This space for State Use)

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 9/18/75  
CONDITIONS OF APPROVAL, IF ANY: COLLECT AND ANALYZE SAMPLES FOR NEW MEXICO OIL & GAS PLANS, SOCORRO AT AT LEAST 100 FOOT INTERVALS