

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

2. Name of Operator
Brooks Exploration Incorporated

3. Address of Operator
1005 Western Federal Savings Building, Denver, Colorado 80202

4. Location of Well

UNIT LETTER **A** LOCATED **660'** FEET FROM THE **North** LINE AND **660'** FEET FROM

THE **East** LINE OF SEC. **22** TWP. **21N** RGE **21E** NMPM **Mora**

15. Date Spudded **9-24-75** 16. Date T.D. Reached **9-25-75** 17. Date Compl. (Ready to Prod.) **10-20-75** 18. Elevations (DF, RKB, RT, GR, etc.) **6169 Gr. (test)** 19. Elev. Casinghead **6171'**

20. Total Depth **441'** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By **All** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
364'-441' open hole, Dakota Sand

26. Type Electric and Other Logs Run
Gamma Ray

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"		30'	13 3/4"	Mudded in to surface	None
7"	24#	364'	8 3/4"	50 sacks circulated	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Open Hole 364'-441'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		362'-440'	160 qts. Nitroglycerine

33. PRODUCTION							
Date First Production 10-20-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Gas				Well Status (Prod. or Shut-in) S.I.	
Date of Test 10-22-75	Hours Tested 1	Choke Size 1.25"	Prod'n. For Test Period →	Oil - Bbl. →	Gas - MCF 16.5	Water - Bbl. →	Gas - Oil Ratio
Flow Tubing Press. 3.03#	Casing Pressure 5.13#	Calculated 24-Hour Rate →	Oil - Bbl. →	Gas - MCF 395.5	Water - Bbl. →	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

35. List of Attachments
Gamma Ray Log, Well summary, 4 Point test, Gas analysis

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **President** DATE **November 11, 1975**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	18'	18'	Surface gravel & clay				
18'	105'	87'	Carlisle Shale				
105'	160'	55'	Greenhorn Ls.				
160'	329'	169'	Graneros				
329'	441'	112'	Dakota Sand & Shale				