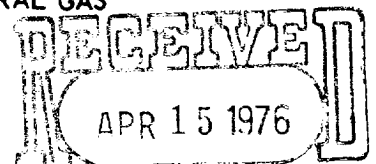


NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



Brooks Exploration Incorporated

OIL CONSERVATION COMM.

Santa Fe

80202

1005 Western Federal Savings Bldg., 718-17th Street, Denver, Colorado

Use(s) for filing (Check proper box)

Other (Please explain)

Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership, give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Clyde Berlier	Well No. 3	Pool Name, including Formation Wagon Mound - Dakota	Kind of Lease State, Federal or Fee	Fee	Lease No.
Locat Unit Letter A 660'	Feet From The North	660'	Feet From The East		
Line of Section 22	Township 21N	Range 21E	NMPM,	Mora	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Raton Natural Gas Company	1115 So. Second, Raton, N.M. 87740	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is this actually connected? When
		Yes 4-9-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ Non-Well ☐ Draper ☐ Plug Back ☐ Scale Res'v. ☐ Diff. Res'v. ☐		
Date Spudded 9-24-75	Date Compl. Ready to Prod. 10-20-75	Total Depth 441'	P.B.T.D.
Elevations (DF, KKB, RT, GR, etc.) 6169 GR. (Est.)	Name of Producing Formation Dakota	Test Depth 364'	Tubing Depth None
Perforations Open Hole			Depth Casing Shoe 364'
TUBING, CASING, AND CEMENT SCHEDULE			
HOLE SIZE 13 3/4"	CASING & TUBING SIZE 10 3/4"	DEPTH-FT 30'	Mudded to surface. 50 sks. circulated.
8 3/4"	7"	364'	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after 10 days of completion
able for this depth or below 24

Date First New Oil Run To Tanks	Date of Test	Pressure (psi)	(etc.)
Length of Test	Tubing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	MCF

GAS WELL

Actual Prod. Test-MCF/D 395.5	Length of Test 1 Hour	Est. Non-productive/MCF None	Gravity of Condensate
Testing Method (pitot, back pr.) 4-Point (BP)	Tubing Pressure (psia-in)	Casing Pressure (psia-in) 5.13#	Choke Size 1 1/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

(Title)

4-2-76

(Date)

OIL CONSERVATION COMMISSION

APPROVED April 19, 1976

BY Carl Ulvog

SENIOR PETROLEUM GEOLOGIST

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,
well name, or number or transporter or other pertinent information.