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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105  
Revised 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1. TYPE OF WELL		7. Unit Agreement Name	
a. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name <b>Clyde Berlier</b>	
2. Name of Operator <b>Brooks Exploration Incorporated</b>		9. Well No. <b>#5</b>	
3. Address of Operator <b>80202 1005 Western Federal Savings Building, Denver, Colorado</b>		10. Field and Pool, or Wildcat <b>W.C.</b>	
4. Location of Well UNIT LETTER <b>B</b> LOCATED <b>1980'</b> FEET FROM THE <b>East</b> LINE AND <b>660'</b> FEET FROM THE <b>North</b> LINE OF SEC. <b>26</b> TWP. <b>21N</b> RGE. <b>21E</b> NMPM		12. County <b>Mora</b>	
15. Date Spudded <b>10-2-75</b>	16. Date T.D. Reached <b>10-10-75</b>	17. Date Compl. (Ready to Prod.) <b>10-20-75</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>6185 Gr. (est)</b>
19. Elev. Casinghead <b>6187</b>		20. Total Depth <b>461</b>	
21. Plug Back T.D.		22. If Multiple Compl., How Many	23. Intervals Drilled By <b>All</b>
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>380'-461' open hole, Dakota Sand</b>			25. Was Directional Survey Made <b>No</b>
26. Type Electric and Other Logs Run <b>Gamma Ray</b>			27. Was Well Cored <b>No</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>10 3/4"</b>		<b>55'</b>	<b>13 3/4"</b>
<b>7"</b>	<b>24#</b>	<b>380'</b>	<b>8 3/4"</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>Mudded in to surface</b>		<b>None</b>	
<b>60 scks req. circulated</b>		<b>None</b>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		<b>379'-461'</b>	<b>Shot with 164 qts. Nitro...</b>
33. PRODUCTION			
Date First Production <b>10-20-75</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing Gas</b>		Well Status (Prod. or Shut-in) <b>S.I.</b>
Test of Test <b>10-23-75</b>	Hours Tested <b>1</b>	Choke Size <b>.5"</b>	Prod'n. For Test Period <b>17.2</b>
Flow Tubing Press. <b>.36#</b>	Casing Pressure <b>5.02#</b>	Oil - Bbl. <b>17.2</b>	Gas - MCF <b>.718</b>
Water - Bbl.		Gas - Oil Ratio	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>			Test Witnessed By <b>Ed Barnholt</b>
35. List of Attachments <b>Gamma Ray log, Well summary, Gas analysis, 4 point test</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>Brooks</b>		TITLE <b>President</b>	
		DATE <b>November 11, 1975</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	48'	48'	Surface gravel & clay				
48'	149'	101'	Carlisle Shale				
149'	202'	53'	Greenhorn Ls.				
202'	379'	177'	Granerous Shale				
379'	461'	82'	Dakota Sand & Shale				