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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Brooks Exploration Incorporated		8. Farm or Lease Name Clyde Berlier
3. Address of Operator 1005 Western Federal Savings building, Denver, Colo. 80202		9. Well No. #5
4. Location of Well UNIT LETTER <u>B</u> , <u>1980'</u> FEET FROM THE <u>East</u> LINE AND <u>660'</u> FEET FROM THE <u>North</u> LINE, SECTION <u>26</u> TOWNSHIP <u>21N</u> RANGE <u>21E</u> NMPM.		10. Field and Pool, or Wildcat W.C.
15. Elevation (Show whether DF, RT, GR, etc.) 6185' GR (est)		12. County Mora

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Deepening & Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We re-entered to deepen this well from present T.D. of 461'. A bridge was hit at 402' in open hole which was cleaned out to T.D. of 461'. Drilling ahead with 4 3/4" bit to 474' where moisture was found. A spray of water was found at 477' estimated at 3 to 4 gallons per minute where the deepening was terminated. No appreciable change in gas flow was encountered. Well was tested @ 32 MCFGPD on 1/2 choke. Well is now shut in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. Bishop</u>	TITLE <u>President</u>	DATE <u>12-10-75</u>
APPROVED BY <u>Carl Uway</u>	TITLE <u>Executive Director</u>	DATE <u>12/12/75</u>
CONDITIONS OF APPROVAL, IF ANY:		

AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR
TEMPORARY ABANDONMENT STATUS EXPIRES 12/12 1976