

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Brooks Exploration Incorporated	8. Farm or Lease Name Berlier
3. Address of Operator 999 18th Street, Suite 3350, Denver, Colorado 80202	9. Well No. 4
4. Location of Well UNIT LETTER M, 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 21 North RANGE 21 East NMPM.	10. Field and Pool, or Wildcat Wagon Mound Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6171' GR (Est.)	12. County Mora

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is non-productive.

- 1) TD @ 416' - 6 1/4" hole. 7" casing @ 324' w/cement circulated to surface.
- 2) RU ND well head. RIH w/2 3/8" tubing to TD.
- 3) Pumped 11 cu.ft. Class H cement plug in 13 ppg slurry from 416-396'.
- 4) Pulled up to 354'. Pumped 25 cu.ft. Class H. cement in 13 ppg slurry from 354-304' across 7" casing @ 324'.
- 5) POH and laid 3 sx plug @ surface.
- 6) Installed required dry hole marker - 11/12/82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Brook TITLE President DATE 12/14/82APPROVED BY Carl W. [Signature] TITLE INSPECTOR DATE 12/16/82

CONDITIONS OF APPROVAL, IF ANY: