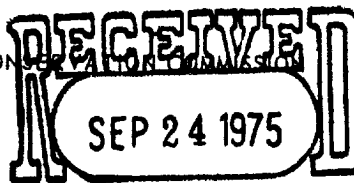


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NEW MEXICO OIL CONSERVATION COMM.


OIL CONSERVATION COMM.
Santa Fe

API # 30-033-20011

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Firm or Lease Name Clydes' Berlier
9. Well No. #4
10. Field and Pool, or Wildcat Wildcat
12. County Mora
19. Proposed Depth 500'
19A. Formation Dakota
20. Rotary or C.T. Rotary - Air
21. Elevations (Show whether DP, RT, etc.) 6171' GR (est.)
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Stinebaugh Drilling
22. Approx. Date Work will start September 25, 1975

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	2. Name of Operator Brooks Exploration Incorporated	3. Address of Operator 1005 Western Federal Savings Building 718 17th Street, Denver, Colorado 80202
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>1650'</u> FEET FROM THE <u>South</u> LINE AND <u>1650'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>23</u> TWP. <u>21N</u> RGE. <u>21E</u> NMPM		
23.		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/4"	10-3/4"		50'	10 sxs.	Circulate
8-3/4"	7"	24#	400'	50 sxs.	Circulate

We propose to commence drilling a 13-3/4" hole with air to check surface water flow. If a flow is encountered, we will set 10-3/4" casing as conductor. If no flow (surface) is found, we will reduce hole size to 8-3/4" and drill to the top of the Dakota Sand and set 7" with cement circulated to top of hole. After cement has set, we will drill out approximately 100' of Dakota Sand for an open hole completion attempt. Very low pressure gas is expected.

APPROVAL VALID
FOR 60 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 12/23/75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Patsy H. Carter Title Secretary-Treasurer Date September 15, 1975

(This space for State Use)

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 9/25/75

CONDITIONS OF APPROVAL, IF ANY:

COLLECT AND ANALYZE SAMPLES FOR
NEW MEXICO MINERAL RESOURCES, SOCORRO
AT AT LEAST TEN FOOT INTERVALS