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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

Clyde Berlier

9. Well No.

1 Y

10. Field and Pool, or Wildcat

W.C.

2. Name of Operator
Brooks Exploration Incorporated
3. Address of Operator
1005 Western Federal Savings Building, Denver, Colorado 80202
4. Location of Well

UNIT LETTER _____ LOCATED 1650' FEET FROM THE West LINE AND 990' FEET FROM

THE South LINE OF SEC. 14 TWP. 21N RGE. 21E NMPM

12. County

Mora

15. Date Spudded 10-11-75	16. Date T.D. Reached 10-12-75	17. Date Compl. (Ready to Prod.) 10-18-75	18. Elevations (DF, RKB, RT, GR, etc.) 6178' Gr. (est)	19. Elev. Casinghead 6180'
20. Total Depth 434'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools All	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

293' to 434' open hole, Dakota Sand

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

None

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"		23'	13 3/4"	Mudded to surface	None
7"	24#	293'	8 3/4"	Circulate Reg. Cement	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) Open Hole 293'--434'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	291' to 411'	240 qts. Nitroglycerine

33. PRODUCTION							
Date First Production 10-18-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Gas				Well Status (Prod. or Shut-in) S.I.	
Date of Test 10-22-75	Hours Tested 1	Choke Size 1 1/4"	Prod'n. For Test Period →	Oil - Bbl.	Gas - MCF 19	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 3.83#	Casing Pressure 5.13#	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF 456	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Ed Barnholt
----------------------------------------------------------------------	----------------------------------

35. List of Attachments
1) Well Summary 2) 4 Point test 3) Gas analysis

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED BB Brooks TITLE President DATE November 11, 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	22'	22'	Surface gravel				
22'	63'	41'	Carlisle Shale				
63'	116'	53'	Greenhorn Ls.				
116'	292'	176'	Graneros Shale				
292'	434'	142'	Dakota Sand & Shale				