

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

File

IC

DEF. GAS

OR

ATION OFFICE

Brooks Exploration Incorporated

~~Colorado 8020:~~

1005 Western Federal Savings Bldg.-718 - 17th Street, Denver,
(Check proper box)

Reason(s) for filing (Check proper box)

3. Well

☒

Change in Transport of

Winer (if lease explain)

Recompletion

1

Oil

10

1.7 G 15

1

Castinghead Co.

Considerate

1. Change of ownership, give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Clyde Berlier	#1Y	Wagon Mound - Dakota	State, Federal or Fee Fee	
Locat				
Unit: Letter	N	1650'	Feet From The West	990'
			Feet From The South	
Line of Section	14	Township	21N	Range
			21E	
			NMPM	Mora
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐					Address (One address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☒					Address (One address to which approved copy of this form is to be sent)	
Raton Natural Gas Company					1115 So. Second, Raton, N.M. 87740	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	4-9-76

If this production is commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATE:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	Water Well	Deepen.	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10-11-75		Date Compl. Ready to Prod. 10-18-75		Total Depth 434'		P.B.T.D.		
Elevations (DF, KAB, RT, GR, etc., 6178 GR. (est.))		Name of Producing Formation Dakota		To Surface Day 293'		Tubing Depth No Tubing		
Perforations Open hole						Depth Casing Sh. 293'		
TUBING, CASING, & CEMENT LOG								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET				
13 3/4"		10 3/4"		23'		Mudded to surface.		
8 3/4"		7"		293'		Circ. reg. cmt.		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

Date First New Oil Run To Tanks	Date of Test	
Length of Test	Tubing Problems	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test-MCF/D 456	Length of Test 1 Hour	Estimated MCF/MNOF None	Gravim. Condensate 1 Condensate
Testing Method (pitot, back pr.) 4-Point test	Tubing Pressure (psia-in)	Orifice Pressure (psia-in) 5.13#	Check Valve 1 1/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information furnished above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APR 19 1976
Carl Ulvog
SENIOR PETROLEUM DESIGNIST

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowance of new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, name, or number of proprietors or other extensions of condition.