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NEW MEXICO OIL CONSERVATION COMMISSION

API # 30-133-20016

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. N/A
7. Unit Agreement Name N/A
8. Farm or Lease Name J. LEE DANIELS
9. Well No. 1
10. Field and Pool, or Wildcat WAGON MOUND
12. County MORA
19. Proposed Depth 950
19A. Formation Morrison
20. Rotary or C.T. Rotary
21. Elevations (Show whether DT, RT, etc.) 6120 GL
21A. Kind & Status Plug, Bond Statewide
21B. Drilling Contractor Stinebaugh Drilling
22. Approx. Date Work will start January 24, 1977

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>	2. Name of Operator TRIO PETRO INC.	3. Address of Operator 1700 Broadway, Suite 304 Denver, Colorado 80290	4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 7 TWP. 22N RGE. 22E NADOM
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23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 3/4	10 3/4	32.75	50	Mud-in	+6070
8 3/4	7	17	705	Circ. to surf	+5415
6 1/8	4 1/2	9.5	820	10 sx.	+5300

Set 10 3/4" conductor (2 joints) in 13 3/4 hole - drill 8 3/4" hole with air-mist to top of Dakota (est. +5415) - set and cement 7" to surface - drill 6 1/8" hole through Morrison (est. +5170) est. TD - log with IES, DN/DGR with Caliper. If Morrison productive, set 4 1/2" at top of pay with packer shoe and cement with 10 sacks. Complete zone open hole with nitro (100 qts +). If Dakota productive, will shoot with 200 qts.+ nitroglycerine prior to running 4 1/2" casing. Morrison will be produced through 4 1/2" and Dakota through 4 1/2" x 7" annulus.

EX-105 4/3/77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W E Belcher Jr Title Vice President Date December 23, 1976

(This space for State Use)

APPROVED BY Carl Ulvog TITLE SENIOR PERMITTING GEOLOGIST DATE 1/3/77

CONDITIONS OF APPROVAL, IF ANY