NEW MEXICO OIL CONSERVATION COMMISSION INITIAL POTENTIAL TEST DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

Pool_Wagon Mound Dakota-Morrison	Formation DAKOTA
County MORA	Date Well Tested 8/17/77
Operator W. E. BAKKE JR.	Lease DARWIN DANIELS Well No. 2
Unit Letter P Section 11	Township 21N Range 21E,NMPM
Casing O.D. 7" Wt. 17 Set At 455"	Tubing O.D. Wt. Set At
Pay Zone: From 454 To 502	Gas Gravity: Meas. 0.65 Est.
Tested Through: Casing YES	Tubing
Test Nipple 1 1 1 1 I.D. Type of Gauge U	Sed: Spring X Monometer ERVED DATA
Shut-In Pressure: Casing 4.2 PSIG Tubing	S.I. Period 5 MOS., 11 DAYS
Time Well Opened10:07 AM Time Well	Gauged 11:07 AM Impact Pressure 2.6 PSIG
Volume (Table I)	(a)
Multiplier For Pipe or Casing (Table II)	(b)
Multiplier For Flowing Temperature (Table III)	(c)
Multiplier For Sp. Gravity (Table IV)	(d)
Avg. Barometer Pressure at Wellhead (Table V)	
Multiplier For Barometric Pressure (Table VI)	(e)
Initial Potential, MCF/24 Hrs.	(a) x (b) x (c) x (d) x (e) = 250
Witnessed By: WE Bakke &	Tested By E. C. Paralest
Company:	Company
Title: OPERATOR	Title PETROLEUM ENGINEER