

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

API # 30-033-20023

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
None

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				7. Unit Agreement Name	
2. Name of Operator William Gruenerwald as an Individual				8. Farm or Lease Name Gonzales-Pittman	
3. Address of Operator P. O. Box 909, Colorado Springs, Colorado 80901				9. Well No. #3	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660'</u> FEET FROM THE <u>North</u> LINE AND <u>687.64'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>19</u> TWP. <u>21N</u> RGE. <u>22E</u> NMPM				10. Field and Pool, or Wildcat Wildcat	
				12. County Mora	
				19. Proposed Depth 1500'	
				19A. Formation Entrada	
				20. Rotary or C.T. Air Drilling	
21. Elevations (Show whether DF, RT, etc.) 6270'		21A. Kind & Status Plug. Bond \$10,000.00 Blanket		21B. Drilling Contractor Steinbaugh Drilling Co.	
				22. Approx. Date Work will start February 21, 1977	

23. William Gruenerwald an Individual
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8-3/4"	6-5/8"	20#	Top of Dakota	As required to circulate to the surface	500'

It is planned to air drill to the Dakota, set 6-5/8" surface casing and continue to air drill into the Entrada to an approximate depth of 1500'.

A complete set of Schlumberger electric logs will be run from the total depth to the base of the surface casing.

APPROVAL VALID
FOR 30 DAYS
EXPIRES 6/23/77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] As An Individual Date February 3, 1977

(This space for State Use)

APPROVED BY Carl Ulvog TITLE REGIONAL GEOLOGIST DATE 3/25/77

CONDITIONS OF APPROVAL, IF ANY: In the event fresh water aquifers are encountered above the objective formation, operator shall protect same from contamination.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator William Gruenerwald			Lease Gonzales - Pittman		Well No. #3
Unit Letter	Section 19	Township 21N	Range 22E	County Mora	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 660 feet from the North line and 687.64 feet from the West line Section 19 </div>					
Ground Level Elev. 6100' 6270	Producing Formation Dakota	Pool None	Dedicated Acreage: 163.10 Acres NW/4 Sec. 19		

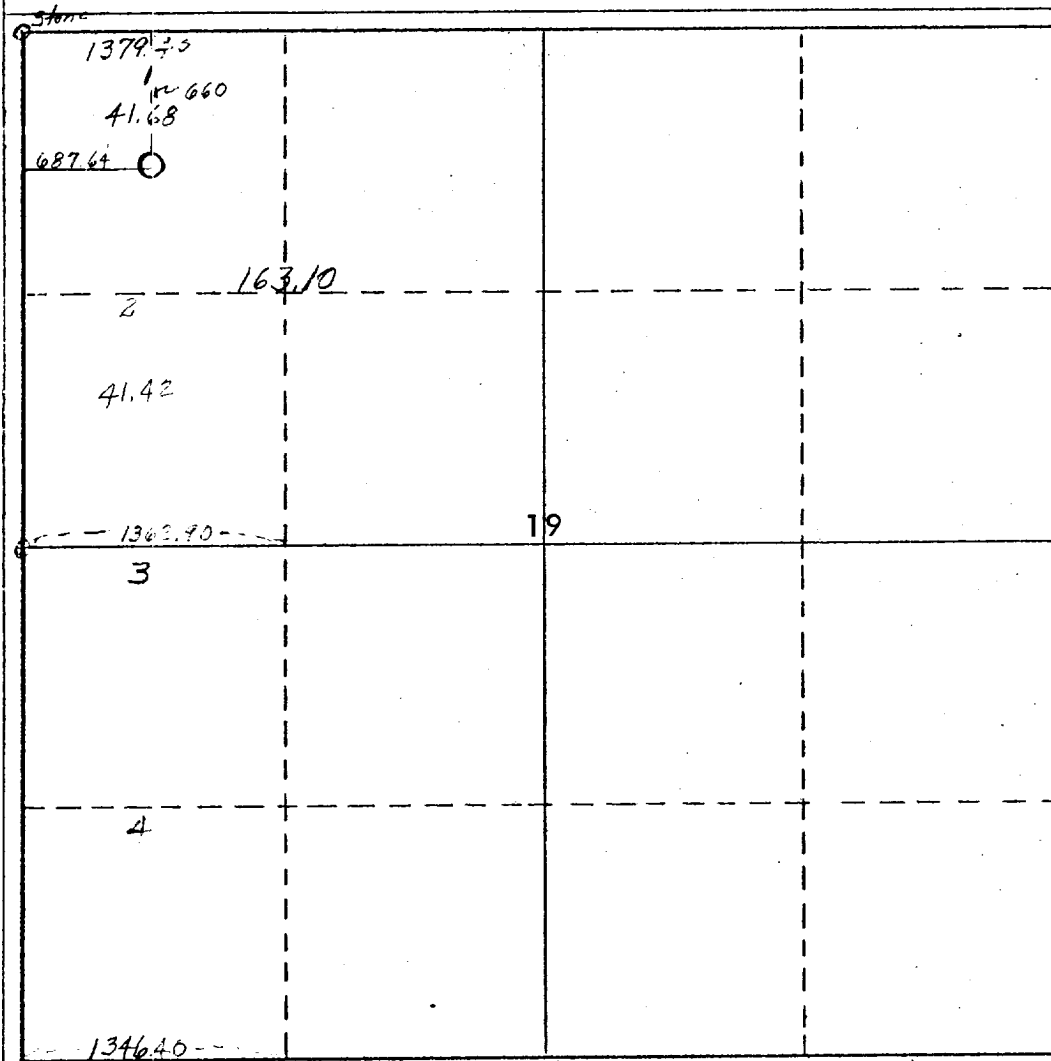
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). **NW/4 Section 19**

Juanita Gonzales 1/3
Rafaelita Pittman 1/3
Wm. Gruenerwald 1/3
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation **Unitization**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
William Gruenerwald	
Name	<i>By JGR Gruenerwald</i>
Position	
Company	
Date	11-3-77
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	Nov. 26, 1976
Registered Professional Engineer and/or Land Surveyor	
<i>Charles L. Hudson</i>	
Certificate No.	L.S. Lic # 1489