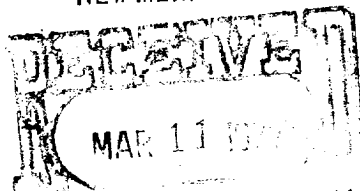


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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION



API # 30-033-20025

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FREE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work	DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
-----------------	---	---------------------------------	------------------------------------

b. Type of Well	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	SINGLE ZONE <input type="checkbox"/>	MULTIPLE ZONE <input type="checkbox"/>
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7. Name of Operator	William Gruenerwald as an Individual
---------------------	--------------------------------------

8. Address of Operator	P. O. Box 909, Colorado Springs, Colorado 80901
------------------------	---

9. Location of Well	UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE
---------------------	---

AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>21N</u> RGE. <u>21E</u> NMPM
--

7. Unit Agreement Name

8. Farm or Lease Name

Gonzales-Pittman

9. Well No.

#5

10. Field and Pool, or Wildcat

Wildcat

12. County

Mora

19. Proposed Depth	1500'	19A. Formation	Entrada	20. Rotary or C.T.	Air Drilling
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21. Elevations (show whether DF, KT, etc.)	6215	21A. Kind & Status Plug. Bond	\$10,000.00 Blanket	21B. Drilling Contractor	Steinbaugh Drilling Co.	22. Approx. Date Work will start	February-21, 1977
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23. William Gruenerwald as an Individual PROPOSED CASING AND CEMENT PROGRAM
--

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8-3/4"	6-5/8"	20#	Top of Dakota	As required to circulate to the surface	500'

It is planned to air drill to the Dakota, set 6-5/8" surface casing and continue to air drill into the Entrada to an approximate depth of 1500'.

A complete set of Schlumberger electric logs will be run from the total depth to the base of the surface casing.

APPROVAL VALID
FOR 90 DAYS UNLESS
EXTENSION CONTAINED
EXPIRES 6/23/77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE FLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title As An Individual Date February 3, 1977

(This space for State Use)

APPROVED BY Carl Ulvog TITLE DATE 3/25/77

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

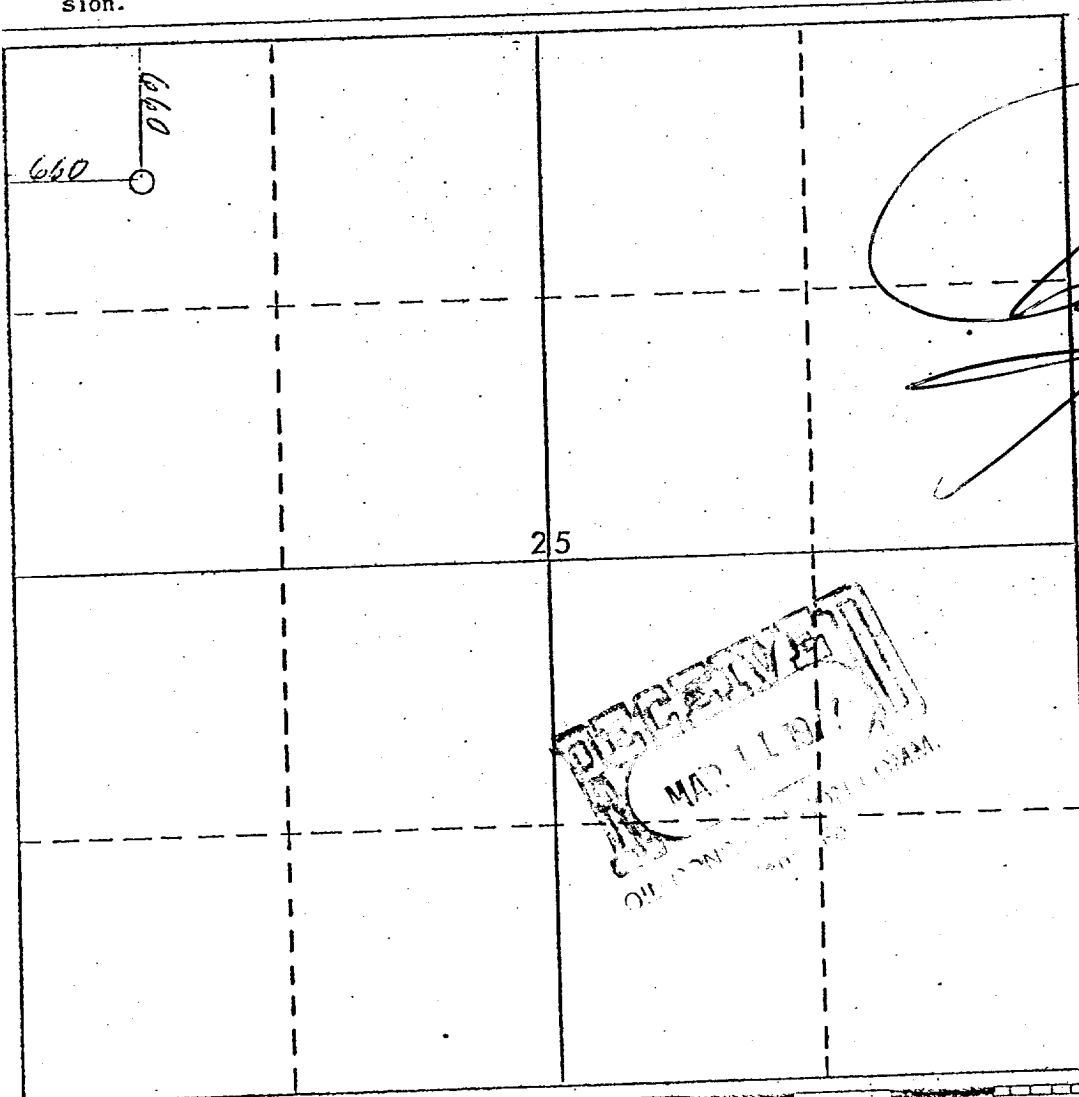
Owner William Gruenerwald		Lease Gonzales-Pittman		Well No. #5
Section 25	Township 21N	Range 21E	County Mora	
Actual Footage Location of Well: 660 feet from the North line and 660 feet from the West line Section 25				
Sound Level Elev. 6160' 6215	Producing Formation Dakota	Pool None	Dedicated Acreage: NW/4 Sec. 25 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). **NW/4 Section 25**
Juanita Gonzales 1/3
Rafaelita Pittman 1/3
Wm. Gruenerwald 1/3
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation **Unitization**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

William Gruenerwald

Name

Position

Company

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Dec 3, 1976

Registered Professional Engineer and/or Land Surveyor:

Charles H. Hudson

Certificate No.

LS Lic # 1489

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0