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DISTRIBUTION	NEW	MEXICO OIL CONSE	rm C-101				
SANTA FE		MEXICO OIL CONCL			vised 1-1-65	5	
FILE			JUN 27 3	57	A. Indicate	Type of Lease	
u.s.g.s.					STATE	FEE X	
LAND OFFICE			en e	5.	State Oil &	Gas Lease No.	
OPERATOR							
	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		Unit Agree	Man, Name	
1a. Type of Work		pa			Offit Agree	ement Rume	
b. Type of Well DRILL X		DEEPEN PLUG BACK			8. Farm or Lease Name		
OIL GAS WELL WELL	- 00		SINGLE X MULTIF		E. G. Wiggins		
WELL OTHER CO2 ZONE X ZONE 2. Name of Operator					. Well No.	viggins	
Mobil Oil Corp	oration				1		
3. Address of Operator						10. Field and Pool, or Wildcat	
3 Greenway Plaza East, Suite 800, Houston, Texas 77046						Wildcat	
4. Location of Well UNIT LETTER J LOCATED 1655 FEET FROM THE SOUTH LIN							
AND 1655 FEET FROM	THE EAST LIN	E OF SEC. 24	TWP. 19N RGE. 2]	E NMPM	777777		
				///////	2. County		
	4444444			HHH	Mora		
	4:44444	44444	19. Proposed Depth 1	9A. Formation	777777	20. Rotary or C.T.	
				Sangre DeC		Rotary	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor			Date Work will start	
Ground - 62 53	On	File	Aztec Well Serv	icing Co.	As So	oon As Possible	
23.				<u></u>			
	P	RUPUSED CASING AN	D CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO		SACKS OF C	EMENT	EST. TOP	
11''	8-5/8"	23# Misco	0 - 350 ^t	Circulate		Surface	
7-7/8"	4-1/2"	9.5# K-55	0 - 35001	Circulat	:e	Surface	
	1	·	ı	•	•		
DI OUQUE DDENEN	TO DEACE AM.						
BLOWOUT PREVEN	TER PROGRAM:						
Casing String Equip. Size & API Series No. & Type Test Press						Pressure PSI	
Casting Delling Equip. Dive a Mil Delles no. a type lest liessuie ibi							
Surface	8"	600	1MG a	1PR		3000	
					ppROVAL	VAUD	
				(A.	PPROVAL GO DAYS	U11553	
				FOR	100 COA	MANCHICED	
				DWITE	743 A.A.	/ -	
						5 9/27/77	
				EXPIRES -		•	
IN ABOVE SPACE DESCRIBE PR	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA OF	N PRESENT PRODU	JCTIVE ZONE	AND PROPOSED NEW PRODUC	
TIVE ZONE. GIVE BLOWOUT PREVENT			· · · · · · · · · · · · · · · · · · ·		 -		
I hereby certify that the information	on above is true and com	plete to the best of my	knowledge and belief.				
Siened Of Bone	A. D. Bond	Title Regulate	ory Engr. Coordi	nator D_a	ite. J	une 17, 1977	
(This areas for							
(This space for State Use)							
APPROVED BY Carl C	SEMIOR (SEMOR PETROLEUM UZOLOGIST			DATE 6/28/77		
CONDITIONS OF APPROVAL, IF ANY: 000 AND DOWN CONDUCTOR WORD							
TOTAL IT							
	e e e e e e e e e e e e e e e e e e e	naA 4 - Comme					

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Mobil Oil Corporation E. G. Wiggins Unit Letter Section Township Hange County 24 19N 21E Mora Actual Footage Location of Well: feet from the south 1655 line and line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6253 Sangre DeCristo Wildcat 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. A. D. Bond R2IE T19N Regulatory Engineering Coordinator 3. Company Mobil Oil Corporation <u>June 17, 1977</u> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same 1655 is true and correct to the best of my knowledge and belief. June 14, 1977 Registered Professional Engineer and/or Land Surveyor S89° 59'W - 5286.6' Curtis A. Callaway Certificate No.

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1320 1650