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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name									
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CO₂</u> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER										8. Farm or Lease Name Wooten & Reardon									
2. Name of Operator Mobil Oil Corporation										9. Well No. 1									
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046										10. Field and Pool, or Wildcat Wildcat									
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>2288</u> FEET FROM THE <u>North</u> LINE AND <u>1726</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>9</u> TWP. <u>20N</u> RGE. <u>23E</u> NMPM										12. County Mora									
15. Date Spudded 9/21/77		16. Date T.D. Reached 10/5/77		17. Date Compl. (Ready to Prod.) 10/20/77		18. Elevations (DF, RKB, RT, GR, etc.) DF-5974, KB-5975, GR-5903				19. Elev. Casinghead									
20. Total Depth 2127		21. Plug Back T.D. 2061		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools		25. Was Directional Survey Made											
24. Producing Interval(s), of this completion - Top, Bottom, Name 1181-1286										27. Was Well Cored Yes									
26. Type Electric and Other Logs Run IND GR & GR-Coll log																			
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD						AMOUNT PULLED					
10 3/4		40.5		440		14 3/4		300 sx 1t. wt. + 150 sx "C"											
7 5/8		26.4		2111		9 1/2		375 sx 50-50 Poz "C"											
29. LINER RECORD																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
										2 3/8		1158		1138					
31. Perforation Record (Interval, size and number) 1181-1286, 1 JSPF, 63 holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
										DEPTH INTERVAL									
										1181-1286									
										AMOUNT AND KIND MATERIAL USED									
										Acidized w/1000 gas. 15% HCl									
										+ 5 gals surfactant. Fractured w/									
										20,000 gals gelled wtr + 20,370									
										gals CO ₂ + 47,000# 20/40 sd +									
										22,000# 10/20 sd.									
33. PRODUCTION										Well Status (Prod. or Shut-in) S. I.									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)																	
Date of Test 10/23/77		Hours Tested 24		Choke Size 3/4		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF (CO ₂) 40.5		Water - Bbl.		Gas - Oil Ratio					
Flow Tubing Press. 31		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By									
35. List of Attachments Log & C-103 Notice of Intention to Plug and Abandon w/attachment.																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <u>A. R. Denny</u>										TITLE <u>Authorized Agent</u>					DATE <u>12/21/77</u>				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. <u>Triassic - 200'</u>
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. <u>Sangre de Cristo - 19</u>
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian <u>945'</u>	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	199	199	sandstone				
200	944	744	shale				
945	1939	994	Permian sandstone & shale				
996	2127	1131	sandstone				