				1		
NO. OF COPIES RECEIVED	LIEW:	MEXICO OIL CONSER	Form C-101			
DISTRIBUTION SANTA FE	NEW A	MEXICO OIL CONSER	Revised 1-1-65			
FILE	APT	# 30-033-2		5A. Indicate Type of Lease		
U.S.G.S.	<i>171 +</i>	70-077			STATE	
LAND OFFICE					.5, State Oil &	Gas Lease No.
OPERATOR					mm	mmm
		DOUL DEEDEN (DD DLUC BACK			
APPLICATION 1a. Type of Work	FOR PERMIT TO	DRILL, DEEPEN, L	JR PLUG BACK ,		7. Unit Agree	ment Name
			DI 110 D	[
b. Type of Well DRILL X		DEEPEN	PLUG BA		8. Farm or Le	i
OIL GAS WELL	OTHER CO		SINGLE X MULTI	ONE		& Eubank
2. Name of Operator					9. Well No.	
Mobil Oil Corpo	ration				10 Field and	l Pool, or Wildcat
3. Address of Operator 3. Greenway Plaz	o Foot Suita	800 Houston '	Texas 77046		Wildcat	1
3 Greenway Plaz	a East, Suite	330	EET FROM THE SOUTH	LINE	TITITI	
UNIT LETTER	LOC.	ATED F	EET FROM THE BOULL	LINE		
AND 330 FEET FROM T	THE east LIN	E OF SEC. 8 T	WP. 21N RGE. 24E	NMPM	(111111)	
					12. County	
				++++	Mora	HHHHHPrr
<i>411111111111111</i>	++++++++	<i>HHHHH</i>	9. Proposed Depth 19	A. Formatio	n	20, Rotary or C.T.
				ranite		Rotary
21. Elevations (Show whether DE,	,	-	21B. Drilling Contractor		1	Date Work will start
Ground - 6021	On	File .	Aztec Well Servi	cing Co). AS 500	n as Possible
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	F CEMENT	EST. TOP
11"	8-5/8"	23# Misco	0 - 350'	Circu		Surface
11" 7-7/8"	8-5/8" 4-1/2"	23# Misco 9.5# K-55	0 - 350' 0 - 3700'	Circu		Surface Surface
	4-1/2"					
7-7/8" BLOWOUT PREVEN	4-1/2" TER PROGRAM:	9.5# K-55	0 - 3700'	Circu	ılate	Surface
7-7/8"	4-1/2" TER PROGRAM:		0 - 3700'	Circu	ılate	
7-7/8" BLOWOUT PREVEN Casing String	4-1/2" TER PROGRAM: Equip. Siz	9.5# K-55	0 - 3700'	Circu	ılate	Surface
7-7/8" BLOWOUT PREVEN	4-1/2" TER PROGRAM:	9.5# K-55	0 - 3700'	Circu	late Test P	Surface ressure PSI 3000
7-7/8" BLOWOUT PREVEN Casing String	4-1/2" TER PROGRAM: Equip. Siz	9.5# K-55	0 - 3700'	Circu	late Test P	Surface ressure PSI 3000
7-7/8" BLOWOUT PREVEN Casing String	4-1/2" TER PROGRAM: Equip. Siz	9.5# K-55	0 - 3700'	Circu	Test P APPR FOR 90	Surface ressure PSI 3000 OVAL VALIO DANS LINES
7-7/8" BLOWOUT PREVEN Casing String	4-1/2" TER PROGRAM: Equip. Siz	9.5# K-55	0 - 3700'	Circu Lype LPR	Test P APPR FOR 90 DRILLING	Surface ressure PSI 3000 OVAL VALID DAYS UNLESS COMMENCED
7-7/8" BLOWOUT PREVEN Casing String	4-1/2" TER PROGRAM: Equip. Siz	9.5# K-55	0 - 3700'	Circu Lype LPR	Test P APPR FOR 90 DRILLING	Surface ressure PSI 3000 OVAL VALID DAYS UNLESS COMMENCED
7-7/8" BLOWOUT PREVEN Casing String	4-1/2" TER PROGRAM: Equip. Siz	9.5# K-55	0 - 3700'	Circu Lype LPR	Test P APPR FOR 90 DRILLING	Surface ressure PSI 3000 OVAL VALIO DANS LINES
7-7/8" BLOWOUT PREVEN Casing String Surface	4-1/2" TER PROGRAM: <u>Equip. Siz</u> 8"	9.5# K-55	0 - 3700' No. & 7	Circu Cype LPR	Test P APPR FOR 90 DRILLING	Surface ressure PSI 3000 OVAL VALID DAYS UNLESS COMMENCED
7-7/8" BLOWOUT PREVEN Casing String Surface	4-1/2" TER PROGRAM: Equip. Siz 8"	9.5# K-55 Re & API Series 600	No. & 7	Circu Cype LPR	Test P APPR FOR 90 DRILLING	Surface ressure PSI 3000 OVAL VALID DAYS UNLESS COMMENCED
7-7/8" BLOWOUT PREVEN Casing String Surface	4-1/2" TER PROGRAM: Equip. Siz 8"	9.5# K-55 Re & API Series 600	No. & 7	Circu Cype LPR	Test P APPR FOR 90 DRILLING	Surface ressure PSI 3000 OVAL VALID DAYS UNLESS COMMENCED
7-7/8" BLOWOUT PREVEN Casing String Surface	4-1/2" TER PROGRAM: Equip. Siz 8" ROPOSED PROGRAM: IF	9.5# K-55 Ze & API Series 600 PROPOSAL IS TO DEEPEN Explote to the best of my	No. & 7 1MG & 3 OR PLUG BACK, GIVE DATA OR knowledge and belief.	Circu Type LPR FX	Test P APPR FOR 90 DRILLING (PIRES 9) RODUCTIVE ZON	Surface ressure PSI 3000 OVAL VALID DAYS UNLESS COMMENCED 27/27 E AND PROPOSED NEW PRODUCE
BLOWOUT PREVEN Casing String Surface IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the information of the string of the	4-1/2" TER PROGRAM: Equip. Siz 8" ROPOSED PROGRAM: IF TER PROGRAM, IF ANY. on above is true and com A. D. Bond	9.5# K-55 Ze & API Series 600 PROPOSAL IS TO DEEPEN Explote to the best of my	No. & 7	Circu Type LPR FX	Test P APPR FOR 90 DRILLING (PIRES 9) RODUCTIVE ZON	Surface ressure PSI 3000 OVAL VALID DAYS UNLESS COMMENCED 27/27 E AND PROPOSED NEW PRODUCE
7-7/8" BLOWOUT PREVEN Casing String Surface	4-1/2" TER PROGRAM: Equip. Siz 8" ROPOSED PROGRAM: IF TER PROGRAM, IF ANY. on above is true and com A. D. Bond	9.5# K-55 Re & API Series 600 PROPOSAL IS TO DEEPEN replete to the best of my Title_Regulator	No. & 7 1MG & 3 or Plug Back, give data of knowledge and belief. ry Engrng. Coord	Circu Type LPR FX PRESENT P	Test P APPR FOR 90 DRILLING (PIRES 9) RODUCTIVE ZON	Surface ressure PSI 3000 OVAL VALID DAYS UNLESS COMMENCED 27/27 E AND PROPOSED NEW PRODUCE
BLOWOUT PREVEN Casing String Surface IN ABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENT I hereby certify that the information of the string of the	4-1/2" TER PROGRAM: Equip. Siz 8" ROPOSED PROGRAM: IF TER PROGRAM, IF ANY. on above is true and com A. D. Bond	9.5# K-55 Re & API Series 600 PROPOSAL IS TO DEEPEN replete to the best of my Title_Regulator	No. & 7 1MG & 3 OR PLUG BACK, GIVE DATA OR knowledge and belief.	Circu Type LPR FX PRESENT P	Test P APPR FOR 90 DRILLING (PIRES 9) RODUCTIVE ZON	Surface ressure PSI 3000 OVAL VALID DAYS UNLESS COMMENCED 27/27 E AND PROPOSED NEW PRODUCE
BLOWOUT PREVEN Casing String Surface Surface IN ABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENT I hereby certify that the information of the province of the provinc	4-1/2" TER PROGRAM: Equip. Siz 8" ROPOSED PROGRAM: IF FER PROGRAM, IF ANY. on above is true and com A. D. Bond State Use) Ulway	9.5# K-55 Re & API Series 600 PROPOSAL IS TO DEEPEN replete to the best of my Title_Regulator	No. & 7 1MG & 3 or Plug Back, give data of knowledge and belief. ry Engrng. Coord	Circu Type LPR FX PRESENT P	Test P APPR FOR 90 DRILLING PIRES 9	Surface ressure PSI 3000 OVAL VALID DAYS UNLESS COMMENCED 27/27 E AND PROPOSED NEW PRODUCE
BLOWOUT PREVEN Casing String Surface IN ABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENT I hereby certify that the information of the string of the	4-1/2" TER PROGRAM: Equip. Siz 8" ROPOSED PROGRAM: IF FER PROGRAM, IF ANY. on above is true and com A. D. Bond State Use) Ulway	9.5# K-55 2e & API Series 600 PROPOSAL IS TO DEEPEN Explote to the best of my Title Regulator	No. & 7 1MG & 3 or Plug Back, give data of knowledge and belief. ry Engrng. Coord	Circu Type LPR FX PRESENT P	Test P APPR FOR 90 DRILLING PIRES 9	Surface ressure PSI 3000 OVAL VALID DAYS UNLESS COMMENCED 27/27 E AND PROPOSED NEW PRODUCE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distanc	es must be from the out	er boundaries of	the Section.		<u></u>
Operator			Lease				Well No.
Mobil Oil Corporation			Jol1	Jolliff & Eubank			1
Unit Letter	Section	Township	Rand	je	County		
P	8	21N	2	4E	Mora		
Actual Footage Loc			 				
330	feet from the	south	line and 330	fun	t from the	east	line
Ground Level Elev.	Producing F		Pool	Ice	. Hom the		Dedicated Acreage:
•				1000			10
6021	Grani	te Wash		dcat			40 Acres
1. Outline th	e acreage dedic	cated to the	subject well by co	lored pencil o	r hachure	marks on tl	ne plat below.
	C			-			•
	an one lease i nd royalty).	s dedicated	to the well, outline	e each and ide	entify the o	ownership t	hereof (both as to working
			ership is dedicate force-pooling.etc?	d to the well,	have the i	nterests of	f all owners been consoli-
,	,		1 0				
Yes	No If	answer is "y	es," type of consol	idation			
If answer	is "no;" list the	e owners and	tract descriptions	which have a	ctually bee	en consolid	ated. (Use reverse side of
	f necessary.)		<u> </u>		·		
		oned to the we	ell until all interes	ts have been	consolidat	ed (hv com	nmunitization, unitization,
							approved by the Commis-
-	mng, or otherwis	e tor mitti sig	on-standard unit, e	runnating sut	n micrest	o, nas peel	approved by the commis-
sion.							
r							CERTIFICATION
	1	1		Í	l		
	1			1			
	!			Ì	1	I hereby	certify that the information con-
	1			1	ŀ	tained h	erein is true and complete to the
	1			ı		best of n	ny knowledge and belief.
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	T2	1M_	RZ4E	1		Name	
	+-=		<u></u>			A. D	. Bond
1	1			Ì		Position	Regulatory
, }	,			1	l	Engine	ering Coordinator
	ı			1		Company	
	i			1			Oil Corporation
	1			1	-	Date	oli oolpoinelon
	i			1	. 9	1 - '	7 1077
	1			1	2.0	June 1	.7, 1977
	1			1			
]		1	78		
	Middle Char	200/ 100	lus	1 ,	beds 1	1 hereby	certify that the well location
	ALL ALLES	Magle		Wat	31000 3	shown of	n this plat was plotted from field
·	Sel hochel	V. t. J.		1	H	notes of	actual surveys made by me or
,	STALLETIS X			1	11	1	supervision, and that the same
	CALLAWA"	Υ 📜			의	is true	and correct to the best of my
	1 No. 3342	: i i i		1	.N10	ì	ge and belief.
	\$ 35.30	: N 3		<u> </u>	`	1	9
	AAA LAAA					X/ ,	12 April -
	and and		2" 1P w/brass	E	≣(usus	a Collavay
	Township 15	1181	cap		1	Date Surve	eyed
		1	Cup	Ä\	3	May 3	27, 1977
	i			menumin	3	<u> </u>	Professional Engineer
	i					1 -	nd Surveyor
				`	9330		
	! S89 ⁰ :	50'W - 528	9.6		33.5	C	is A. Callaway
L		t		<u> = 11111111111111111111111111111111111</u>	mittuid	Certificate	
20200	E-95-97-98	-	Part Part	PHARAGE TEN		1	
5 330 650	90 1320 1650	1980 2310 264	10 2000 150	0 1000	500 0	3342	