

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5b. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>
DRY <input type="checkbox"/>	OTHER RECLASSIFIED
1b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER

7. Unit Agreement Name

8. Farm or Lease Name
DARWIN DANIELS
9. Well No.
3
10. Field and Pool, or Wildcat
WAGON MOUND

2. Name of Operator
W. E. BAKKE Jr.
3. Address of Operator
719 Republic Building, 1612 Tremont, Denver, CO 80202

4. Location of Well	
UNIT LETTER F	LOCATED 1906 FEET FROM THE West
LINE AND 1970	FEET FROM
THE North	LINE OF SEC. 11
TWP. 21N	RGE. 21E
NMPM	

12. County
Mora

15. Date Spudded
1965
16. Date T.D. Reached
1965
17. Date Compl. (Ready to Prod.)
2/18/77
18. Elevations (DF, RKB, RT, GR, etc.)
6235 GL (est.)

19. Elev. Casinghead

20. Total Depth
549' (log)
21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
Cable Tools
549'

25. Was Directional Survey Made
NO

24. Producing Interval(s), of this completion -- Top, Bottom, Name	
Dakota 476 - 549	

26. Type Electric and Other Logs Run
GR/N
27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8"	unknown	500'	12"	10 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-7-76		flow				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-7-76	4				58.5		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	4.8			600			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
vent						Thurman-McGlothlin	

35. List of Attachments	
set of logs. (previously sent with Form C-105 dated 4-21-77)	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	W E Bakke Jr	TITLE Operator
		DATE November 21, 1977