

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5b. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>RECLASSIFIED</u>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER

7. Unit Agreement Name
8. Farm or Lease Name
<u>DARWIN DANIELS</u>
9. Well No.
<u>3</u>
10. Field and Pool, or Wildcat
<u>WAGON MOUND</u>

2. Name of Operator	
<u>W. E. BAKKE Jr.</u>	
3. Address of Operator	
<u>719 Republic Building, 1612 Tremont, Denver, CO 80202</u>	
4. Location of Well	

UNIT LETTER <u>F</u>	LOCATED <u>1906</u> FEET FROM THE <u>West</u> LINE AND <u>1970</u> FEET FROM
THE <u>North</u> LINE OF SEC. <u>11</u> TWP. <u>21N</u> RGE. <u>21E</u> NMPM	

12. County
<u>Mora</u>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
<u>1965</u>	<u>1965</u>	<u>2/18/77</u>	<u>6235 GL (est.)</u>	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Drilled By
<u>549' (log)</u>			<u>Rotary Tools</u>	<u>Cable Tools</u>
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
<u>Dakota 476 - 549</u>				<u>NO</u>
26. Type Electric and Other Logs Run				27. Was Well Cored
<u>GR/N</u>				<u>NO</u>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8"</u>	<u>unknown</u>	<u>500'</u>	<u>12"</u>	<u>10 sacks</u>	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<u>4-7-76</u>		<u>flow</u>				<u>Shut-in</u>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
<u>4-7-76</u>	<u>4</u>				<u>58.5</u>		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	<u>4.8</u>			<u>600</u>			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
<u>vent</u>	<u>Thurman-McGlothlin</u>

35. List of Attachments
<u>set of logs. (previously sent with Form C-105 dated 4-21-77)</u>

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>W E Bakke Jr</u>	TITLE <u>Operator</u>	DATE <u>November 21, 1977</u>