18. I hereby certify that the information of the second of			DATE October 4, 1977
_	2		DATE October 4, 1977
18. I hereby certify that the informat	on above is true and complete to the best of my k	nowledge and belief.	
SEE ATTACHED	REPORT - logs to follow upon	receipt from Sch	lumberger.
17. Describe Proposed or Completed work) SEE RULE 1903.	Operations (Clearly state all pertinent details, an	d give pertinent dates, incli	uding estimated date of starting any proposed
OTHER COMplete	· X		
PULL OR ALTER CASING	01	G TEST AND CEMENT JOB	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	COM	DIAL WORK LENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
NOTICE OF	INTENTION TO:	· ·	<u></u>
	Appropriate Box To Indicate Nature	-	Other Data ENT REPORT OF:
	15. Elevation (Show whether DF, RT 6220 GR	, GR, etc.)	12. County Mora
THE South LINE, SEC	TION 11 TOWNSHIP 21N		
	1980 FEET FROM THE West LIN		
4. Location of Well	., 1612 Tremont, Denver, Color		10. Field and Pool, or Wildcat
3. Address of Operator			9. Well No. 4
2. Name of Operator W. E. Bakke Jr.			8. Form or Lease Name Darwin Daniels
OIL GAS X	OTHER. waiting to complete		
	RY NOTICES AND REPORTS ON WELL ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSED	A DIFFERENT RESERVOIR.	7. Unit Agreement Name
LAND OFFICE OPERATOR			State State Oil & Gas Lease No.
U.S.G.S.			5a. Indicate Type of Lease
	NEW MEXICO OIL CONSERVATION COMMISSION		<i>C-102 and C-103</i> Effective 1-1-65
DISTRIBUTION SANTA FE			

E. C. BARNHOLT

PETROLEUM ENGINEER
903 REPUBLIC BUILDING
1612 TREMONT PLACE
DENVER, COLORADO 80202

1 1977

OFFICE 303/534-4437

222-0050

HOME 303/733-1120

W. E. BAKKE, JR.

WELL SUMMARY

STATE:

New Mexico

COUNTY:

Mora

LEASE &

WELL NO. Darwin Daniels No. 4

LOCATION: SE/4 SW/4 Section 11-T21N-R21E

ELEVATION: 6220' GL

DATE SPUDDED: September 10, 1977

CONDUCTOR HOLE SIZE:

13-3/4"

DEPTH: 44 ft.

CONDUCTOR SIZE:

10-3/4"

AMOUNT:44 ft.

SIZE HOLE BELOW CONDUCTOR: 8-3/4" to 603 ft.

PRODUCTION CASING SIZE: 7" 29 lb. 3000 psi test to 571 ft.

CEMENTED WITH:

Bottom stage 20 sacks Class H w/12-1/2 lbs. Gilsonite per

sack; top stage 35 sacks Class H

SIZE HOLE BELOW PRODUCTION CASING: 6-1/8" to 673 ft. PBTD 608 ft.

STIMULATION:

40 quarts Nitro

DAILY DRILLING REPORT

9/10/77	Rig up, drill 6-1/4" pilot hole to 40 ft. Ream pilot hole to 13-3/4", drill 13-3/4" hole to 44 ft. Set 44 ft. 10-3/4" conductor.
9/11/77	Sunday, shut down.
9/12/77	Drilled ahead to 320 ft.
9/13/77	Drilled ahead to 510 ft., rigged up new compressor.
9/14/77	Drilled ahead to 603 ft., estimated 180 ft. water in hole, good gas burn ahead of fluid when well was blown down.
9/15/77	Ran 7" casing to 571 ft. casing equipped with Halliburton guide shoe, 1 basket on top of guide shoe, 1 centralizer on top of btm. it. 2 baskets at 176 ft. Cemented bottom stage with 20 sacks Class H cement with 12-1/2 lbs. Gilsonite per sack. Plug down 11:10 A.M. Cemented top stage down 8-3/4" X 7" annulus with 35 sacks Class H cement.
9/16/77	Went in hole with 6-1/4" (out of gauge) bit, no cement in casing, drilled plug and shoe, drilled ahead to 661 ft., lost returns due to moisture, drilled to 673 ft. Shut down for overnight buildup.
9/17/77	No gas at blooie line, went to bottom, blew well down ± 100 ft. water in well. Pulled out, rigged up Schlumberger and Stinebaugh derrick truck, ran G/R Compensated Density Log.
9/18/77	Sunday, shut down.
9/19/77	Plug back to 605 ft. with gravel, rig up Texas Torpedo Co. dump bailer, dump 1 sack cement at 605 ft.
9/20/77	Preparing to shoot, found plug down the hole to 651 ft. Plug back to 608 ft. with gravel, shot 588'-608' with 40 quarts. Gravel packed well to 560 ft Shot went, not contained. Cleaned out to 608 ft., no apparent water entry. Shut well in.

9/21/77 Opened well, slight gas blow too small to measure.

	LOG TOPS	
FORMATION	10 The Late of the State of the	DEPTH
Greenhorn		187'
Graneros		210'
Dakot a		408'
Morrison		5 20'