

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator W. E. Bakke Jr.	
Address 719 Republic Bldg., 1612 Tremont Pl., Denver, CO 80202	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name FLB-Daniels	Well No. 1	Pool Name, including Formation Wagon Mound Dak/Mor	Kind of Lease State, Federal or Fee Fee	Lease No. ----
Location				
Unit Letter F ; 1980 Feet From The North Line and 1980 Feet From The West				
Line of Section 14 Township 21N Range 21E , NMPM, Mora County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Raton Natural Gas Co.	Raton Natural Gas Co. Raton, New Mexico			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected? When				
Will be week of November 7, 1977				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 8-24-77	Date Compl. Ready to Prod. 9-20-77	Total Depth 756		P.B.T.D. 721					
Elevations (DF, RKB, RT, GR, etc.) 6206 GR	Name of Producing Formation Morrison	Top Oil/Gas Pay 512		Tubing Depth -----					
Perforations				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4		10 3/4		31		Mud			
8 3/4		7		558		20 sacks @ bottom -- 30 sacks @ top			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 930	Length of Test 4 hours, 15 min.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) flow prover	Tubing Pressure (shut-in)	Casing Pressure (shut-in) 2.82	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W E Bakke Jr
Operator
11-7-77

OIL CONSERVATION COMMISSION	
APPROVED	Nov. 11, 1977
BY	Carl Ulvog
TITLE	SENIOR PETROLEUM GEOLOGIST
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	