

Form 9-77  
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
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7. Unit Agreement Name
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8. Farm or Lease Name
FLB-Daniels

9. Well No.
1

10. Field and Pool, or Wildcat
Wagon Mound D/M

12. County
Mora

1a. TYPE OF WELL
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>

b. TYPE OF COMPLETION
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

2. Name of Operator
W. E. Bakke Jr.

3. Address of Operator
719 Republic Bldg., 1612 Tremont, Denver, Colorado

4. Location of Well
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM

THE <u>West</u> LINE OF SEC. <u>14</u> TWP. <u>21N</u> RGE. <u>21E</u> NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-24-77	9-9-77	9-20-77	6206 GR	6209

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
756	718	-----	-----	XX	-----

24. Producing Interval(s), of this completion - Top, Bottom, Name
Morrison Sd. 568' - 718'

25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run
Schlumberger G/R - compensated density

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.50	31	13 3/4	mudded-in	-0-
7	29	558	8 3/4	SEE REPORT	-0-

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
568 - 718

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
568 - 718	Nitro 250 qts.

33. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
9-20-77	Flow	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
9-20-77			-----				

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
		-----				

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented

Test Witnessed By

35. List of Attachments
Well report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
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SIGNED <u>E C Bamhart</u>	TITLE <u>Consultant</u>	DATE <u>October 4, 1977</u>
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