

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST DATA SHEET

Form C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

Pool Wagon Mound Dakota/Morrison Formation Morrison
County Mora Date Well Tested September 20, 1977
Operator W. E. Bakke Jr. Lease FLB- Daniels Well No. 1
Unit Letter F Section 14 Township 21N Range 21E
Casing O.D. 7" Wt. 29# Set At 548 ft. Tubing O.D. ---- Wt. --- Set At -----
Pay Zone: From 568 Ft. To 718 ft. Gas Gravity: Meas. ----- Est. .65
Tested Through: Casing XX Tubing -----
Test Nipple ----- I.D. Type of Gauge Used: Spring ☒ Monometer ☐

OBSERVED DATA

Shut-In Pressure: Casing 3.2 PSI Tubing ----- S.I. Period 48 hours
Time Well Opened ----- Time Well Gauged ----- Impact Pressure -----
Volume (Table I) ----- (a)
Multiplier For Pipe or Casing (Table II) ----- (b)
Multiplier For Flowing Temperature (Table III) ----- (c)
Multiplier For Sp. Gravity (Table IV) ----- (d)
Avg. Barometer Pressure at Wellhead (Table V) -----
Multiplier For Barometric Pressure (Table VI) ----- (e)
Initial Potential, MCF/24 Hrs. ----- (a) x (b) x (c) x (d) x (e) = 385

SEE ATTACHED DATA

Witnessed By: ----- Tested By E. C. Bandelst
Company: E. C. Bandelst Company Petroleum Engineer
Title: ----- Title -----

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