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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
Fort Union
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat
12. County
Mora

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Cities Service Company
3. Address of Operator
Box 1919 - Midland, Texas 79702
4. Location of Well
UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>20N</u> RANGE <u>19E</u> RANGE.
15. Elevation (Show whether DE, RT, GR, etc.)
7321' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPER.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 5832'. P.B.T.D. 2250'.

Drilled out to 2348'. Perf. Glorieta with 2 0.46" shots per foot from 2119'-2138'. No gas or show of CO<sub>2</sub>. Set CIBP @ 2090' with 8 sacks cement on top. New P.B.T.D. 2062'.

Perf. additional Glorieta with 2 0.46" shots per foot from 1940'-1950', 1970'-1972', 1980'-1990' and 1999'-2004'. 44 hour SITP 42#. Swabbed 325 barrels of water in 9 hours. No gas. Set CIBP @ 1930' with 6 sacks of cement on top. New P.B.T.D. 1902'.

Perf. additional Glorieta with 2 0.46" shots per foot @ 1871'-1875'. Swabbed 2 barrels of water and no gas. Swabbed dry. 14 hour SITP 41#. Swabbed 17 barrels of water with very slight gas show. Acidized perforations 1871'-1875' with 1000 gallons of 7 1/2% MCA. 15 1/2 hour SITP 48#. Swabbed 45 barrels of formation water. Swabbed dry.

Plugged and abandoned well as follows:

1. Set CIBP @ 1861' with 8 sacks on top.
2. Set 10 sacks of cement in 8 5/8" casing from 10' to surface.
3. Cleaned location.
4. Installed 4" dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spindler

TITLE Region Operations Manager

DATE September 26, 1978

APPROVED BY Carl M. Vogt

TITLE SENIOR PETROLEUM GEOLOGIST

DATE 12/14/79

CONDITIONS OF APPROVAL, IF ANY: