NEW MEXICO OIL CONSERVATION COMMISSION

DEC - 2 1977

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT—" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Cities Service Company

3. Address of Operator
P.O. Box 1919   Midland, TX   79702

4. Location of Well
UNIT LETTER B , 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 33 TOWNSHIP 20N RANGE 19E NMPM.

13. Elevation (Show whether DF, RT, GR, etc.)

7. Unit Agreement Name

8. Farm or Lease Name
Fort Union

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Mora

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER _____
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2359'. sand.

Ran 57 joints (2344.31') of 8-5/8" OD, 24#, K55, 8R, ST&C Casing set at 2359.00'
& cemented with 400 sacks of Class C thickset with 10# Gilsonite 1/4# Flocele &
2% CaCl followed by 300 sacks Class C with 2% CaCl. PD at 0550 MST, 11/19/77.
Bumped plug with 800#. WOC 12 hours. Tested BOP and casing to 1000# - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____   TITLE Region Operations Manager   DATE Nov. 22, 1977

APPROVED BY Carl Ulrog   TITLE _____   DATE 12-2-77

CONDITIONS OF APPROVAL, IF ANY: