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LAND OFFICE	
OPERATOR	

NEW MEXICO ONLY SERVICEN COMMISSION

API#30-033-20042

Sand The Type of Lenz

APPLICATION FOR P	ERMIT TO DRILL, DEEFEN	, OR PLUG BACK	************		
La. Type of Work	The state of the s			The state of the state of	erreut Manne
b. Type of Well DRILL X	DELPEN []		васк [_]	. Dan er le	ruse Hume
A C X GAS WELL 0.	tyr Ie	er en er en	Januaria Fil	Fort U	nion
Time of operator				S. Nell No.	
Cities Service Compar	ıy .			1	
s, Ardress of Operator				To a New Fernal	Loca, or Various
P.O. Box 1919 Midla	and, TX 79702			Wildca	
4. Lecute n of Well unit terms B	660	Nor	th	THILL	MANTHAN
AND 1980 FEET FROM THE EE			E see	11111111	
				Mora	
		4200'		Wash	
1. : Accessoras/Show whether DF, R4, etc.)	213 mm 1 fet 23 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	in a policy of the state than		MARK.	I de Werk will stirt
7321'	Required/approved	Not released		Octobe	r 20, 1977

PROPOSED CASING A CALLERY PROGRAM

· · · · · · · · · · · · · · · · · · ·	T				
SIZE OF HOLE	SIZE OF CASING IN-	US S PERFOOL	I 153 THIS DEPTH	ISACKS OF CEMEUT	EST. TOP
17 1/2"	13 3/8"	48#	500	500	surface
11 "	8 5/8"	24#	25001	1200	surface
7 7/8"	5 1/2"liner	14#	2400'-4200'	300	circulated
	1			i i	to tie-ir

It is proposed to drill this well to a total depth of 4200' and complete in the Granite Wash. The blowout prevention program is as follows:

- 1. One set of blind rams.
- 2. One set of pipe rams.

The acreage assigned to this well is not dedicated to any gas purchaser.

OIL CONSTRUCTION COMMISSION TO BE NOTIFIED WITHIN 24 HOURS OF BEGINNING OPERATIONS

APPROVAL VALID FOR 90 DAYS GENESS DED ING COMMUNICIE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PERMITAL FOR DELIVER LESS AND DATA ON FRETERIST OF SIZE YORL AND PROPOSED NEW PRO-TIVE ZONE. SIVE BUCWOOT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and compute to the best of a connection and the list.

Title Region Operations Manager

1.... October 6, 1977

..... SENIOR PETROLEUM CEGLOGIST.

WELL LOCATION AND ACREAGE DEDICATION PLÂT

bon C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. Cities Service Oil Company Fort Union Unit Letter R 20 North 19 East Mora Actual Location of Well: 660 North teet from the 1980 line and East feet from the Ground Level Elev: Hue Producing Pornation Dedicated Acreage: 7321.0 Granite Wash Wildcat ΤО. Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-1980 tained herein is true and complete to the best of my knowledge and belief. Position Region Operation Manager Compring Cities Service Company October 6, 1977 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. September 29. 1977 4577 Registered Professional Engineer and/or Land Surveyor PUD R. KRA 2000 1000