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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB - 3 1978

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name R. S. Coon et al	
2. Name of Operator Mobil Oil Corporation		9. Well No. 1-Y	
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>775</u> FEET FROM THE <u>South</u> LINE AND <u>980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>20N</u> RGE. <u>23E</u> NMPM		12. County Mora	
15. Date Spudded 11/1/77	16. Date T.D. Reached 11/11/77	17. Date Compl. (Ready to Prod.) N/A	18. Elevations (DF, RKB, RT, GR, etc.) 6180 GR
19. Elev. Casinghead			
23. Total Depth 2333	21. Plug Back T.D. -0-	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
24. Producing Interval(s), of this completion - Top, Bottom, Name N/A			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Schl - temp log, GR - Ind & SWN por logs			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
7 5/8"	29#	1610	9 1/2
		CEMENTING RECORD	
		200 sx LW w/.3% CFR2	
		+ 200 sx Class C w/5# salt	
10 3/4	32.75#	214	14 3/4
		200 sx "C" + 2% CaCl ₂	
		AMOUNT PULLED	
		-0-	
		-0-	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) N/A		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
			P&A
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
			Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments Logs & Drilling summary			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>L. W. DeBore</u>		TITLE <u>Authorized Agent</u>	
		DATE <u>1/30/78</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3c through 3d shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Dakota -0-
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

Formation

[illegible]

R. S. COON, et al, #1-1
Undesignated Fld
Mora Co, NM
PD 3000 Sangre de Cristo CO2
Mobil Intr 100%
AFE 7336 = \$211 M
Aztec Rig #50
Spud 11/1/77

R. S. COON, et al, #1-Y
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Aztec Rig #50
Spud 11/1/77
7-5/8 @ 1610

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Spud 11/1/77
7-5/8 @ 1610

11/2/77
775 FSL & 979 FEL Sec 22, T20N, R23E.
(1) 60 drlg sd & sh, 14-3/4 hole, NND, Spud.
Spud 9:30 AM 11/1/77, Bit #1 HTC RR J22
(40'/14 1/4 hrs), Bit #2 HTC J22 (20'/2 1/2 hrs).
COST \$240 M.

11/4/77
(3) 214 ND, WOC 10-3/4, sd & sh, 14-3/4 hole,
ran OS, rec all fish, drill to 214, ran 7 jts
10-3/4 32.75# H40 set @ 214 Howco cmt w/
200x C + 2% CaCl2, pump plug down cmt did not
circ, 10-3/4 csg jumped collar while cmt
screwed back in, WOC, prep cmt down backside.
COST \$267 M. Spud.

11/5/77
(4) 214 drlg cmt & plug, 9 1/2 hole, NND, Spud Mud.
pour 7 yds ready mix cmt down backside & cmt
to surface, Torque 10-3/4 csg up, WOC & NU
22 hrs, Bit #3 HTCo J55 in @ 214.
COST \$282 M.

11/6/77
(5) 456 drlg sd & sh, 9 1/2 hole, Air.
1° @ 360, test csg & BOP to 350, slow leak off,
DO cmt & float & dry up hole 1 hr,
Bit #3 HTCo J55 (242/10 1/4 hrs).
COST \$293M.

11/8/77
(7) 1610 ND 1m & sd, 9 1/2 hole, Air.
1° @ 1610, Schl ran temp log & GR-Density w/
Cal & GR-Ind & SWN por log 214-1610, now GIH
to circ & run csg, Bit #3 HTCo J55 (1394/44 hrs).
COST \$306 M.

11/9/77
(8) 1610 ND 1m & sd, WOC & NU, fin GIH &
circ, POH, ran 39 jts 7-5/8 26.40# & 29.70# J55
csg to 1610, Howco cmt csg on btm @ 1610 w/
200x LW w .3 of 1% CFR2 + 200x Class C w/ 5#
salt/x, PD @ 6 PM 11/8/77, did not circ.
COST \$319 M.

11/10/77
(9) 1700 drlg 1m, sd & sh, 6-3/4 hole,
NND, Air.
WOC 7 addl hrs, DO cmt 1500-1610 & test
BOP & csg to 1000/ok, DC's backed off while
drlg shoe & bit plugged, made trip & check
bit ok, Bit #4 HTCo J55 in @ 1610 (90/1-3/4 hrs).
COST \$328 M.

R. S. COON, et al, #1-Y
Undesignated Fld
Mora Co, NM
PD 3000 Sangre de Cristo CO2
Mobil Intr 100%
AFE 7336 = \$211 M
Aztec Rig #50
Spud 11/1/77
7-5/8 @ 1610

11/12/77
(11) 2333 TD, granite wash, 6-3/4 hole, NND.
Air Mist.
Schj ran temp log, GR-Ind & SWN por logs 1500-
2330, LD DC's, GIH w/OEDP to 1875.
COST: \$342M

11/13/77
(12) 2333 TD, P&A.
Pull 3-1/2" OEDP to 1855 & Howco spot 35 sx
Class C w/2% CaCl 1855-1755, pull DP 110' &
stuck, work pipe 4 hrs no success, Dialog ran
FP, stuck @ 1590 & free @ 1574, B/O @ 1574, left
6 jts 3-1/2" DP in hole, Howco spot 50 sx Class
C w/2% CaCl plug 1660-1430, Job Comp @ 11:00 PM,
11/12/77, LD DP, released Aztec Well Service @
7 AM, 11/13/77, now MORT.

FINAL REPORT.
COST: \$358M