

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Mora Ranch	
2. Name of Operator Coronado Exploration Corp.		9. Well No. #3	
3. Address of Operator 1005 Marquette N.W. Albuquerque, NM 87102		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well		12. County Mora	
UNIT LETTER _____ LOCATED 660 FEET FROM THE S LINE AND 660 FEET FROM			
THE West 5 LINE OF SEC. 21N 21E TWP. RGE. NMPM			
15. Date Spudded 11-30-77	16. Date T.D. Reached 05-25-78	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 6520 Gr
19. Elev. Casinghead 6522			
20. Total Depth 1062	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 1062'
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run FDC, DIL, BHC, CNL-FDC			27. Was Well Cored NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
10 3/4"	20#	82'	12"
8-5/8"	24#	568'	
6-5/8"	20#	1051'	
			CEMENTING RECORD
			100 sx
			100 sx
			100 sx
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
798-806 (3 JSPF) 788-790, 762-764, 714-718, (2JSPF) 648-654 (3 JSPF) 624-628, 608-612, 600-608 (4 JSPF)		DEPTH INTERVAL 600-806 AMOUNT AND KIND MATERIAL USED 950 bbls 15% acid	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
			Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
CORONADO EXPLORATION CORP.		ENGINEER	11-13-79
SIGNED BY <i>[Signature]</i>		TITLE _____	DATE _____

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepener well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 794	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. Niobrara 320
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. Ft. Hayes 525
T. Tubl _____	T. Granite _____	T. Todilto _____	T. Graneros 850
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Mudstone				
100	300	200	Pyrite				
300	900	600	Limestone, Mudstone				
900	1000	100	Sand				
1000	1062	62	Sandstone, Mudstone				