NO. OF COPIES RECEIVED						1	00	
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION					29177	
SANTAFE		COT#20 03	Revised 1-1-1	55				
FILE	V	API#30-033-20047					5A. Indicate Type of Lease	
U.S.G.S.							FEE X	
LAND OFFICE	<del></del>					.5. State Oil	& Gas Lease No.	
OPERATOR						mm	mmmm	
APPLICATIO	N FOR PER	MIT TO DRILL, DEE	DENI OD	DI LIC BACK	<del></del>			
la. Type of Work	TOK I EIG	MIT TO DIVILL, DEL	I LN, OK	PLUG BACK		7. Unit Agre	eement Name	
DRILL X	1	25-DE:: [				,		
b. Type of Well		DEEPEN	BACK	8. Farm or Lease Name				
OIL GAS WELL X	OTHER	$co_2$	ZONE	Sanford Estate, etal				
2. Name of Operator					·	9. Well No.		
Mobil Oil Corporation 1								
3. Address of Operator		10. Field and Pool, or Wildcat						
3 Greenway Plaza-		Wildcat						
4. Location of Well UNIT LETTE	LINE							
AND 1700 FEET FROM	THE West	LINE OF SEC. 2	7 TWP.	20N RGE. 2	2E NMPM			
	HIIIII.	iniiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	TÜTTÜ	iriiniii	Tilli	12. County		
						Mora		
	7777777					7//////		
			///	· ' '	9A. Formation		20. Rotary or C.T.	
21. Elevations (Show whether DF)	RT. etc.)	IA. Kind & Status Plug.	<del></del>	3600 Drilling Contractor	Granite		Rotary	
6100'		Blanket/on file	···	ztec Drlg. C	0	ASA	. Date Work will start	
23.	. <del></del>				<u>.                                    </u>	1 101	11	
,	<del>,</del>	PROPOSED CASI	ING AND CE	MENT PROGRAM				
SIZE OF HOLE	SIZE OF C	···		ETTING DEPTH			EST. TOP	
14-3/4"	10-3/4"	33#	H-40	0 -250	Circu		Surface	
9-1/2" 6-3/4"	7-5/8" 4-1/2"	29.5#	v = =	0 -1600	Circu		Surface	
0-3/4	4-1/2	9.5#	K-55	0 -3600	Circu	late	1200'	
BLOWOUT PREVENTER	R PROGRAM:							
<u>Casing String</u>	Casing String Equip. Size & API Series No & Type T					est Pressure PSI		
³ . Cumfooo	0	8" 600		TMC 0 TDD		2000		
Surface	8	" 600		IMG & IPR		3000		
•							, p	
		-n-1						
		And the second			:			
and the second			J100		ţ.C.		1-16	
	المعاسل المراجع				- 1 V	A -	27	
						1	and	
•••					r%P1	165p .		
IN ABOVE SPACE DESCRIBE PR	OPOSED PROG	RAM: IF PROPOSAL IS TO D	EEPEN OR PLI	IG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
TIVE ZONE. GIVE BLOWOUT PREVENT	<del></del>					-		
I hereby certify that the information	)	and complete to the best	or my knowle	euge and peliei.				
Signed UN Born	A.D.Bo	nd Title Reg.	Engr. C	oordinator		Date. 11-	-23-77	
(This space for .	State Use)							
γ 1	1.0	gias ·······	- ja enag i internacio	e growing manager pages of				
APPROVED BY Carl	llwag	ئ <u>د</u> TITLE	iddh i dilis	. J. A Cillabiliti		DATE 12	-1-77	
CONDITIONS OF APPROVAL, IF	ANY: U	garage and the second						

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

1 2 1.			the outer boundaries	of the Section.				
Operator Mobil Oil	Corporation		ecse Sanford	Estate, et al	Well No.			
Unit Letter F	Section 27	Township	Range	County				
Actual Footage Loc		20N	22E	Mora				
1900 Ground Level Elev.	<del></del>	lorth line and		eet from the West	line			
6100'	Freducing For Granite	-	Wildcat		Dedicated Acreage: 40 Acres			
1. Outline th	e acreage dedica	ted to the subject well	by colored pencil	or hachure marks on				
2. If more th					thereof (both as to working			
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?								
Yes	No If an	nswer is "yes;" type of c	onsolidation					
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,								
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								
			1		CERTIFICATION			
			1	I hereb	y certify that the information con-			
				₹ I	herein is true and complete to the			
	1 00		1	Dest of	my knowledge and belief.			
			l	Name	a Bond			
	E i			A.D. Position	Bond			
170	#1		1	1 1	Engr. Coordinator			
				Company Mobi	l Oil Corporation			
	Ē		1	Date Nover	nber 23, 1977			
<u> </u>		7	<u> </u>	1010	1001 203 1577			
	1			1 hereb	y certify that the well-location			
	ì		i	shown	on this plat was plotted from field			
				1 (	f actual surveys made by me or y supervision, and that the same			
	172	ON R 22	E     	i i	and correct to the best of my			
	<del> +</del> -							
	1			Date Surv	•			
	,   			Registers.	nber 23, 1977			
	! 		İ	and/or l.,c	nd Surveyor			
			1		Callaway			
330 660	90 1320 1650 1986	2310 2640 2000	1500	Certificate 3342	· No.			