

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |                                     |
|------------------------|-------------------------------------|
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| SANTA FE               |                                     |
| FILE                   | <input checked="" type="checkbox"/> |
| U.S.G.S.               |                                     |
| LAND OFFICE            |                                     |
| OPERATOR               |                                     |

|  |
|--|
| 5a. Indicate Type of Lease   |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease   |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

|   |   |
|---|---|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER                          | 7. Unit Agreement Name                      |
| 2. Name of Operator<br>Coronado Exploration Corp.   | 8. Farm or Lease Name<br>Mora Ranch         |
| 3. Address of Operator<br>1005 Marquette N.W. Albuquerque, NM 87102   | 9. Well No.<br>#4                           |
| 4. Location of Well<br>UNIT LETTER M 660 FEET FROM THE South LINE AND 610 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 21N RANGE 21E NMPH. | 10. Field and Pool, or Well Name<br>Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>6520 Gr  | 12. County<br>Mora                          |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                                 | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>                       | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/>                   |   |
|  |   | OTHER Acid Nitrogen Frac Treatment <input checked="" type="checkbox"/> |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Acidized from 550' to 775' with 60% quality foamed 20% acid in 5 stages using J227. Flushed with nitrogen. Average rate of liquid was 6 bbls per minute. Average rate of nitrogen was 7 bbls per minute. ISIP was 675 psi, 5" pressure was 675 psi. Injected 5,000 gallons 20% acid, 250 # J227 acid flakes and 61,000 standard cubic feet of nitrogen. Well blew back for 4 hours. Tubing removed, well shut in.

This company has been prevented by surface owner from entering the lease and testing the well. This company is in the process of litigating to establish its rights as to the well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CORONADO EXPLORATION CORP.

BY:

PRODUCTION DEPT.

DATE NOV. 5, 1979

APPROVED BY Carl Ulvog

TITLE

DATE 11-15-79

CONDITIONS OF APPROVAL, IF ANY: