

SERVICE REPORT

DOWELL

DOWELL DIVISION OF DOW CHEMICAL U.S.A.

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09-13-77

9-84929

STAGE 1 DOWELL DISTRICT

1 ALBUQUERQUE NEW MEXICO

NAME AND NO

LOCATION-POOL FIELD

Clyde Bealica #1
FORMATIONMORRIS ARNOLD
DOWELL REPRESENTATIVE

COUNTY

STATE

MORA

New Mexico

NAME CARONADO Exploration Corp.

AND 1007 MORRIS NW

ADDRESS ALBUQUERQUE New Mexico

ZIP CODE 87102

SPECIAL INSTRUCTIONS

plug your well with 45% class H

1st plug 10 sk at 775'
2nd plug 25 sk at 650-660'
3rd plug 10 sk at surface

PRESSURE LIMIT

PSI

BUMP PLUG TO

PSI

MIN

☐ ROTATE

RPM

☐ RECIPROCATE

FT

☐ CENTRALIZERS NO

TIME

PRESSURE

VOLUME

JOB SCHEDULED FOR

ARRIVED ON LOCATION

LEFT LOCATION

TBG

OR D.P.

CASING

PUMPED

INJECT

RATE

SERVICE LOG DETAIL

TIME	TBG OR D.P.	CASING	VOLUME PUMPED	INJECT RATE	SERVICE LOG DETAIL
					Hold safety meeting & Hookup
1630			34		START pumping mud to circulate Hole pipe at 775'
1640			2		START mixing cement 10 sk
1641			2 1/2		START Displacement
1642					SHUT DOWN
					MOVE TO 2nd plug AT 650'
1700			5 1/2		START mixing cement 25 sk
1704			2		SHUT DOWN
					MOVE TO 3rd plug - 62'
1736			2		START mixing cement 10 sk
1736					SHUT DOWN
					GET DRY HOLE MAKES

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT./SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
			WT.	WT.	WT.	WT.
1	45	1.16	Class H	2 to 5	53.1	15.6
2						
3						

BREAKDOWN FLUID		WT.	SACKS MIXED	PUMPED	PRESSURE	MAX.	MIN.
☐ HESITATION SO	☐ RUNNING SO						
BREAKDOWN		PSI	FINAL	PSI	CEMENT CIRCULATED TO SURF.		
WASHED THRU		☐ YES	☐ NO	TO	FT	CEMENT LEFT IN PIPE	
MEASURED		☒ DISPLACEMENT		☐ WIRELINE		☒ AS PLANNED ☐ UNAVOIDABLE	
TYPE OF WELL		☐ OIL ☐ STORAGE ☐ BRINE WATER		CUSTOMER REPRESENTATIVE		DOES CUSTOMER CONSIDER SERVICE	
☐ GAS ☐ INJECTION ☐ WILDCAT		Hi. Yates		☐ SATISFACTORY ☐ UNSATISFACTORY ☒ UNKNOWN			