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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSIONE 1010								Form C-101 Revised 1-1-65			
FILE				T:	5A. Indicate Type of Lease							
U.S.G.S.	+	sta sta										
LAND OFFICE	<del>     </del>							5. State Oil & Gas Lease No.				
OPERATOR			* - *		_			Fee				
			API #30-0									
	N FOR PE	RMIT TO	DRILL, DEEPEN,	OR F	PLUG BACK							
1a, Type of Work							7. Unit Agree	ement Name 30n Mound				
DRILL X	DRILL X DEEPEN PLUG BACK						8. Farm or Le	-				
b. Type of Well								yde Berli	.er			
oil GAS WELL X  2. Name of Operator	отн	ER		ZON	4E L.J	ZONE		9. Well No.				
CORONADO EXP	፣ ለውልጥፐብእየ	CORP					1		#1			
3. Address of Operator	LORALION	CORI .						10 Field and Pool or Wildcat Wagon Mound-Dakota-				
1007 Marque	tte N.W.	A1bu	iquerque, NM	8710	12		j	Wagon Mound-Dakota-				
4. Location of Well	K K	1.00	1980	FEET F	ROM THE SOUT	th	LINE					
ONIT EET												
AND 1980 FEET FROM	тне <b>we</b>	st Lini	E OF SEC. 21	TWP.	21N RGE. 2	21E	NMPM		11111111	111111		
								12. County				
	7777777			7777		7777	HH	Mora	Hhm	HHH		
	####	HHH		19. Pr	roposed Depth	19A. F	ormation	1111111	20, Rotary or			
					780 <b>'</b>	Dak	ota-Mo	orrison		1		
21. Elevations (Show whether DF	RT, etc.)	21A. Kind	& Status Plug. Bond						. Date Work wi	- ,		
6380 Gr	, , ,	Stat	te wide	C	Collier & Co	ollie	r	f	ember 28,			
23.		1						•				
		Р	ROPOSED CASING AN	ID CEN	MENT PROGRAM							
SIZE OF HOLE					SETTING DEPTH SACKS OF							
11"	8 5/8"		24 1b.		85		10-20		enrougn Dakot			
8"	6 5/8"		20 1b.		650		circulate		Dakot	<u> </u>		
	•		•	•		•						
THE LOCATION OF	THE WF	LL, CL	YDE BERLIER	_#1_	, IS <u>933.</u>	3 FE	ET NI	E OF TH	ΙE			
SURVEYFD LOCATION	ON SHOW	N ON T	HE SURVEYOR	S PI	LAT PREVIO	OUSL	Y SUI	3MLTTF1	).			
THEREFORE, THE						THE	SOUTE	d AND J	1980			
FFET FROM THE W	EST OF	SEC. 2	I, TZIM, RZIM	) [i]	.M.P.M.							
1) Propose to	d==11	nd +00	t the Delect	~ ~~	nd Morrie	on f	ormai	rione				
<ol> <li>Propose to</li> <li>Propose to</li> </ol>	oot 6 5	/8" on	eing from e	a ai	ace to to	n of	the	Dakota	•			
formation w	hich is	estim	ated at 650	f	rom surfa	ce.	Ceme	ent wil	ll be			
circulated	to surf	ace.	Conductor (	8 5	/8" casin	g) w	i11 1	e set				
through bas	alt if	sluffi	ng or a str	ong	flow of	wate:	r is	encour	itered.			
3) Propose to	drill i	nto Da	kota and Mo	rris	son and co	omp1	ete 1	formati	ions			
open hole,	and com	mingle	gas pursua	nt 1	to earlie:	r OC	C dec	cision.	NI ID FOR	90 DAY		
OIL CONSERVATIO	и сомм	ISSION	TO BE NOTIFIE	ED			AP	PROVAL V	785 59 <b>2</b> 1	27-79 INDERWAY		
WITHIN 24 HOU IN ABOVE SPACE DESCRIBE P TIVE ZONE. GIVE BLOWOUT PREVEN	RS OF B	FGINNIN	G OPERATIONS	3			F	ENGLI L	ngii i KG (	INDERWAY		
IN ABOVE SPACE DESCRIBE P	ROPOSED PR	OGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLI	UG BACK, GIVE DATA	ON PRES	SENT PRO	DILLE SONE	AND PROPOSED	NEW PRODUC-		
TIVE ZONE. GIVE BLOWOUT PREVEN	TER PROGRAM,	IF ANY.	1.4.4.412.1.4.6	11	adve and belief							
I hereby certify that the informat	ion above 15 t	rue and comp	plete to the best of my	Knowie	edge and belief.				i			
Signed Tavilly	<u> </u>	<u> </u>	Title / NVA					ate J	N30-1	178		
(This space for	State Tice)						·		<del></del>	<del></del>		
(Ints spage joi	2000					- 7				e		
APPROVED BY Card	Ulvag		TITLE SELECTION	والمتأولة	L.J.A GEOLOGIS	, §		DATE_//~	29-79	3		
CONDITIONS OF APPROVAL, I	FANY:	<b>0</b> 013.70	a Viio tidi GV. - 1115-	:: :::::::::::::::::::::::::::::::::	S FOR					<del></del>		
		-										
	*1		الأعام الأمام المعالم									

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	All distances must be if	om the outer boundaries of	the Section.							
CORONADO EXPLORATIO	N CORP.	CLYDE BEI	RLIER	Well No. 1						
Unit Letter Section 21	Township 21N	Range 21E	County Mora							
Actual Footage Location of Well: 1320.0 feet from the	south	1320.0	west	line •						
Ground Lyvel Elev. Producing For	rmation	Pool	·	dicated Acreage:						
'6380 Dakota	-Morrison	Wagon Mound-Dak	ota Morrison	160 Acres						
Outline the acreage dedicate.      If more than one lease is interest and royalty).	ted to the subject we	ll by colored pencil o	or hachure marks on the p							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?  Yes No If answer is "yes," type of consolidation All leases owned by operator  and participating parties  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-										
oloa.		1		ERTIFICATION						
		i	1 1	ify that the information con- is true and complete to the						
1				owledge and belief.						
			Name Name Position Pre	esident						
		! !	Date	Exploration Corp.						
	<del>- 2/</del>		Noven	nber 3, 1978						
1320.0			shown on this notes of actu under my supe	tify that the well location in plat was plotted from field all surveys made by me or ervision, and that the same correct to the best of my disclined.						
1320.0				essional Engi <del>neer</del>						
			Certificate No.	L. Adulson						