CEMENTING SERVICE REPORT

DOWELL

DWL 496-K PRINTED IN U.S.A.

DOWELL DIVISION OF DOW CHEMICAL U.S.A.

TREATMENT NUMBER: 05-17-9728 | DATE: 9-8-1979
STAGE: 1 | DOWELL DISTRICT: Artesia, New Mexico

WELL NAME AND NO.: Clyde Beaupre #2
LOCATION-POOL-FIELD: Sec 21 T24N R21E Mona Ranch
RIG NAME:
FORMATION:
DOWELL REPRESENTATIVE: Billy J. Wood
COUNTY: Mora
STATE: New Mexico

NAME: Coronado Corp.
AND: 1007 Marquette NW
ADDRESS: Albuquerque New Mexico 87102
ZIP CODE:

SPECIAL INSTRUCTIONS:
Plug your well with 45sk class H
1st plug at 810' with 10sk
2nd plug at 490'-390' 25sk
3 surface 10sk set dry hole marker

WELL DATA

HOLE SIZE	CASING OR LINER	A	B	C	D
DEPTH	SIZE-WEIGHT	7" casing to 440'			
☐ ROT ☐ CABLE	TOP	6 1/4 open hole to 900'			
BHST	BOTTOM				
BHLT	GRADE & THREAD				
BHCT	CAPACITY				

MUD TYPE: F/w gell WT: VISC:

FLOAT SHOE			STAGE TOOL		
TYPE	N/A		TYPE	N/A	
DEPTH			DEPTH		
TYPE					
DEPTH					

☒ TBG ☐ D.P.
SIZE: 2 7/8
WEIGHT:
GRADE:
THREAD:
☐ NEW ☐ USED
DEPTH:
CAPACITY:

HEAD & PLUGS: ☐ DOUBLE ☐ SINGLE ☐ STAGE N/A ☐ KNOCKOFF
TOP ☐ R ☐ W
BOT ☐ R ☐ W
OTHER:

SQUEEZE JOB
TOOL: TYPE / DEPTH N/A
TAIL PIPE: IN FT
PERF INTERVAL: FT TO
N/A TO
TO

PRESSURE LIMIT: PSI BUMP PLUG TO: PSI MIN
☐ ROTATE RPM ☐ RECIPROCATE FT ☐ CENTRALIZERS NO

JOB SCHEDULED FOR: TIME 9-6-79 DATE
ARRIVED ON LOCATION: TIME DATE
LEFT LOCATION: TIME DATE

TIME	PRESSURE TBG. OR D.P.	PRESSURE CASING	VOLUME PUMPED	INJECT. RATE	SERVICE LOG DETAIL
1730	To 1700				Standby 9-6-79
1400	To 1700				Standby 9-7-79
0800					9-8-79 Held safety meeting Hookup
0945					pipe on bottom
1000			30	2 1/2	Start mixing F/w mud on fly
1006			2		Start mixing cement 1st plug 800' 10sk
1007			2		Start displacement
1008					Shut down
					move to plug #2 at 650'
1015			5 1/2		Start mixing 25 sk
1017			2		Start displacement
1018			1		Shut down
					move to plug #3 at surface 62'
1045			40		Start pumping F/w to make circulation
1100					Shut down
1105			2		mix 10sk cement and ~~to~~ pr displace
1300			2		mix 10sk cement cement circulate to surface
1304					Shut down

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT./SK.	COMPOSITION OF CEMENTING SYSTEMS	VOL.	WT.
1.	45	1.15	class H 2% S1	51	15.6
2.					
3.					

BREAKDOWN FLUID: VOL: ☐ RUNNING CO
DISPLACEMENT CO
BREAKDOWN: PSI FINAL: PSI
PRESSURED THRU: ☐ GAS ☐ FT
☐ OIL ☐ STORAGE ☐ BRINE WATER
☐ GAS ☐ INJECTION ☐ WILDCAT

SACKS MIXED: 55 PUMPED: 55
DISPLACEMENT USED: ☐ GAL ☐ BBL
MEASURED ☒ DISPLACEMENT ☐ ACTUAL

PRESSURE: MAX MIN
CEMENT CIRCULATED TO SURFACE: ☒ YES ☐ NO
CEMENT LEFT IN PIPE: FT
☒ ACCEPTED ☐ UNACCEPTABLE
DOES CUSTOMER CONSIDER SERVICE

CUSTOMER REPRESENTATIVE: H. Vatter