

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Ap# 30-033-20051

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

None

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

OIL WELL ☒GAS WELL ☐OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☐

c. Name of Operator

True Oil Company

d. Address of Operator

P. O. Box 2360 Casper, WY 82602

e. Location of Well

UNIT LETTER N

LOCATED 950

FEET FROM THE South LINE

Refer to survey plat for projected coordinates.

AND 2150

FEET FROM THE West

LINE OF SEC. 24

TWP. 23N

RGE. 17E

NMPM

9. Well No.

34

10. Field and Pool, or Wildcat
Wildcat12. County
Mora

f. Elevations (Show whether D.F., R.I., etc.)

Ground 7480'

21A. King's Status Plug. Bond
Applied for
\$10,00019. Proposed Depth
8500-10,00019A. Formation
Pre-Cambrian20. Rotary or C.T.
Rotary21B. Drilling Contractor
Not Known22. Approx. Date Work will start
As soon as possible

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/4	10-3/4	40.5	500'	400 sx	Surface
8-3/4	5-1/2	15.5 & 17	8500'	300 "	1000' over TD

Operator proposes to drill a well to test the Pre-Cambrian formation at approximately 8500-10,000'. A 13-3/4" hole will be drilled to approximately 500' to permit running 10-3/4" 40.5# K-55 surface casing. A 8-3/4" hole will be drilled to TD and any important shows of oil or gas will be tested during drilling operations and upon reaching total depth an appropriate set of electric logs will be run. In the event commercial production is encountered a properly designed string of 5-1/2" casing will be set through the lowest potential producing zone and cemented. The well will then be completed in accordance with good operating practice. A double gate blow out preventer will be used.

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 2-22-82
UNLESS DRILLING UNDERWAY

COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, GEOLOGY
AT AT LEAST TEN FOOT INTERVALS

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature Title Production Superintendent Date November 17, 1981

(This space for State Use)

PROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 11-24-81

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS