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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

13. TYPE OF WELL		54. Indicate Type of Lease	
D. TYPE OF COMPLETION		State ☐ Fee ☒	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>PXA</u>		5. State Oil & Gas Lease No.	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator		8. Name of Lease Name	
<u>Amoco Production Company</u>		<u>Salman Ranch "B"</u>	
3. Address of Operator		9. Well No.	
<u>P.O. Box 66, Hobbs NM 88240</u>		<u>1</u>	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>0</u> LOCATED <u>380</u> FEET FROM THE <u>South</u> LINE AND <u>1850</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>21</u> TWP. <u>21-N</u> RGE. <u>17-E</u>		<u>Wildcat</u>	
15. Date Spudded		16. Date T.D. Reached	
<u>10-17-84</u>		<u>12-8-84</u>	
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
<u>12-11-84 PXA</u>		<u>7533.5 GR</u>	
20. Total Depth		21. Plug Back T.D.	
<u>8955'</u>		<u>0</u>	
22. If Multiple Compl., How Many		23. Intervals Drilled By	
<u>Many</u>		<u>Rotary Tools</u>	
24. Producing interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
<u>None PXA</u>		<u>No</u>	
26. Type Electric and Other Logs Run		27. Was Well Cored	
<u>EPT-LDT-CNL, Nat. GR Spec Log, Dual Induction SFL, Cont. Digimeter</u>		<u>No</u>	
28. Micro Log, Borehole Comp Some, CASING RECORD (Report all strings set in well)		29. LINER RECORD	
<u>Electromagnetic propagation</u>		30. TUBING RECORD	
Casing Size		SIZE	
20"		40'	
13 3/8"		500'	
9 5/8"		3500'	
Weight LB. FT.		HOLE SIZE	
54.5 #		17 1/2"	
40 #		12 1/4"	
DEPTH SET		CEMENTING RECORD	
40'		3 yds Redi-Mix	
500'		400 yds C, 200 yds C thick set	
3500'		2000 yds C Lt.	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>None</u>		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
<u>None</u>		<u>PXA</u>	
Date of Test		Well Status (Prod. or Shut-in)	
		<u>PXA</u>	
Hours Tested		Oil - Bbl.	
		Gas - MCF	
Choke Size		Water - Bbl.	
		Gas - Oil Ratio	
Flow Tubing Press.		Oil - Bbl.	
Casing Pressure		Gas - MCF	
Calculated 24-Hour Rate		Water - Bbl.	
		Oil Gravity - API (Corr.)	
35. List of Attachments		Test Witnessed By	
<u>Logs</u>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Gary C. Clark</u>		TITLE <u>Asst. Admin. Analyst</u>	
		DATE <u>12-19-84</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

North
Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 8748'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. SANDIA - 7270'	T. Chinle	T.
T. Penn. 3843	T. Permian 8882	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2446	2446	Sand				
2446	3384	938	Sand + Shale				
3384	3715	331	Shale				
3715	8462	4747	Sand + Shale				
8462	8888	426	Shale				
8888	8955	67	Shale, Lime, + Sand				