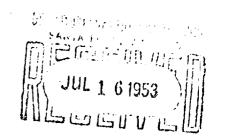
JULY 14, 1953



NEW MEXICO OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

ATTN: E. A. CHAVEZ

GENTLEMEN:

THE FOLLOWING IS A LIST OF DRILL STEM TESTS RUN ON THE SHAMROCK OIL AND GAS CORPORATION'S #1 A. MACARTHUR, MORA COUNTY, NEW MEXICO:

- DST #1: 1132-1161: Tool open 45 minutes. Weak Blow for 45 minutes and died. Recovered 5' of Drilling mud, FP: 0#, 15 minutes SIBHP: 250#, HH: 550#.
- DST #2: 1171 1224: MIS-RUN.
- DST #3: 1169-1224: Tool open I hour, strong blow for 7 minutes, weak blow for 20 minutes and DIED. RECOVERED 365' of DRILLING MUD, FP: 0#, 30 minutes SIBHP: 250#, HH: 600#.
- DST #4: 1168-1285: Tool open for I hour and 30 minutes. Strong to weak blow which gradually died after 90 minutes. Recovered 120' drilling mud, FP: 0#, 15 minutes SIBHP: 250#. HH: 600#.
- DST #5: 1372-1388: Tool open for 30 minutes. Weak Blow for 16 minutes and died. Recovered 101 of Drilling mud, FP: 0#, 15 minutes SIBHP: 0#, HH: 700#.
- DST #6: 1622-1655: Tool open for 45 minutes. Weak blow for 34 minutes and died. Recovered 15' of Drilling mud, FP: 0#, 15 minutes SIBHP: 0#, HH: 750#.
- DST: #7: 1725-1740: Tool open for 45 minutes. Weak blow for 33 minutes and died. Recovered 8' of drilling mud, FP: 0#, 15 minutes SI3HP: 0#, HH: 800#.
- DST #8: 2194-2205: Tool open for 30 minutes. Very weak blow for 5 minutes and died. Recovered 41 of drilling mud. FP: 0#, 15 minutes SIBHP: 0#, HH: 1100#.
- DST #9: 2320-2432: PACKER FAILED TO HOLD. MIS-RUN.

E. A. CHAVEZ

PAGE No. 2 CONTINUED

DST #10: 2197-2432: MIS-RUN.

DST #11: 2197-2432: Tool open for 30 minutes. Very weak Blow for 5 minutes. By-passed tool, very weak Blow for 12 minutes. Recovered 4' of Drilling Mud. FP: 0#, 15 minutes SIBHP: 0#, HH: 1100#.

DST #12: 2768-2823: Tool open 45 minutes. Very weak blow for 37 minutes. Recovered 5' of drilling mud. FP: 0#, 15 minutes SIBHP: 25#, HH: 1350#.

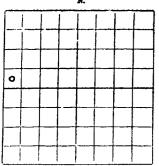
IF THERE IS ANY OTHER INFORMATION THAT YOU WOULD LIKE TO HAVE CONCERNING THIS WELL PLEASE FEEL FREE TO CALL ON US.

VERY TRULY YOURS,

WILLIAM E. VICK

WEV: FWM

CC: BILL ZAKIS
832 NORTH IST. STREET
RATON, NEW MEXICO.



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

LOC	AREA 640 A ATE WELL C	CRES ORRECTLY										
The St	namrock (Oil and	Gas	Corporat	ion			A. Mac	rthur C	ompany	•••••	***************************************
Well No	1		-		IW	1/4, of Sec	2	Т	19N	rase) R	21.E	NMDM
						Pool,						
						line and						
						nd Gas Lease No.						
						1953 Drillin						
						t Drilling						
						as.						
Elevation at Not	ove sea level confide	lat Top of ential	Tubing	Head. 6,4	70.2	O! (Ground)	<u></u>	The in	formation (given is to	be kept conf	idential until
					or.	L SANDS OR Z	ONES	,				
No. 1, from	None Er	ccunter	ced.to.		·····	No. 4	from			to!		
						No. 5						
No. 3, from.	•••••		to.		•••	No. 6	from	•••••	*************	to		***************************************
No. 1, from. No. 2, from. No. 3, from.	None E	incount.	ered	to to	UNT	CASING RECOMES NOTE SHOPE	CT PULI	T AND	PERFO	NEW MEYE	CO.	Pose Surface
				Milita	ING	AND CEMENTY	NC D	ECORN				1,
SIZE OF HOLE	SIZE OF WHERE CASING SET		E	NO. SACKS OF CEMENT		AND CEMENTING I		MED GRAVITY			AMOUNT OF MUD USED	
17 1/4"	12 1/2"	OD 307	1	225		Halliburton						
			+		-+-					-+		
Result of Pro	duction Stim	ulation		Process used	d, No.	of Qts. or Gals.	used	, interval	reated or			
						······································						
	••••	·····							Depth C	leaned Out		

BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test, we deviation surveys were made, submit report on so wrate-sheet and attach hereto

	-	•	T0 0	OLS USED						
Cable to	ols were u	ed from NO	ot Used feet to		and from	····	feet to	feet.		
		D-		DUCTION						
Put to P	_		y Hole , 19							
OIL WE		-	n during the first 24 hours was							
	wa	s oil;	% was emulsion;		% water	r; and	%	was sediment. A.P.I.		
					. ~.*			*:00: 11 * 11		
GAS WE	LL: Th	e productio	n during the first 24 hours was	F	M.C.F. p	lus		barrels of		
	-	-	arbon. Shut in Pressure		•		• •			
			. 40					(C o <u>12</u> ,		
PLE	CASE INI	DICATE B	ELOW FORMATION TOPS (IN Continued to the Southeastern New Mexicon)	ONFORMA	NCE WIT	H GEOGI	RAPHICAL SECT Northwestern	7		
T. Anh	y		T. Devonian			Т.		New Bierico		
T. Salt.			T. Silurian		••••••••	T.				
			T. Montoya T. Simpson				T. Farmington			
			T. McKee				Menefee	******************************		
			T. Ellenburger					<u> </u>		
•	•		T. Gr. Wash	3,208						
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			T.							
T. Miss			FORMAT			1.	*			
From	То	Thickness in Feet	Formation	From	То	Thickness in Feet		rmation		
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U	425	424	Sand							
425	720	295	Red Shale							
720	850	130	Sand							
850	1,133	283	Red_Shale	1 .		,				
,133	1,280	147	Sand					· · · · · · · · · · · · · · · · · · ·		
	1									
,280	1,345	65	Red Shale							
,345	1,910	535	Sand							
,910	2,080	170	Sandy Shale							
,080	2,195	115	Slightly Sandy Vari-co	lored		ţ.	1	1 1 37 2		
,195	3,203	1.013	Granite Wash							
,208	3,240	32	Pink Granite							
,200	D, 240		THE GIANTES							
						<u></u>				
			ATTACH SEPARATE SHEET I	F ADDITI	ONAL SPA	CE IS N	EEDED			
I he	reby swea	r or affirm	that the information given herewith i	s a complete	and correc	t record o	of the well and all v	work done on it so far		
as can be	determin	ed from ava	ailable records.		1	y (D. L.	July 9, 1953		
Co	0	mh = _ G	hamrock Oil and Gas Corp	**********						
								Production &		
ITEME		uar	P. Long.	Positio	a or 1 me	wuperd.	I.DdIIBDEIBDE	Kroduction.&		

Transmission