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DIS	TRIBUTI	ON	 
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LAND OFFICE			
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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

	LAND OFFICE	MISCELLANEOUS DEPORTS ON WELLS														
	THANSPORTER	G A S		<u> </u>			M I	JCLLI	LAN	LUU	3 KLI	OK 13 U	IT W	CLLJ		
	© Submit to appropriate District Office as per Commission Rule 1106)															
Name of Company Address																
Ĺė	idard	. 3	nd la	ri i	1	· Cranks	Well	No.	Unit I	etter	Section	Township	ual	e, com	Ring	រួប
Da	te wak par	omed	 I		Pool		<u></u>	2			2.	County23	<del>†</del>		27	: E
J	June 5-6-7, 1 (1) Line THIS IS A REPORT OF: (Check appropriate block)															
	Beginning Drilling Operations Casing Test and Cement Job Other (Explain):															
	Plugging Remedial Work															
De	Detailed account of work done, nature and quantity of materials used, and results obtained.															
เม	Tilled conect olug and recover plagging oud from well than perforated from 942' - 952', swabled water and raw coment due to failure of camenting job behind casing. Samples swapered showed promising seturation, but it may be necessary to removed casing from well, replace perforated joints and re-set casing then re-coment casing after determining cause of cement failure by analysis of water. I would appreciate a period of 40 days in which to determine future of this well as we propose to drill another well in S.C. 32 south which will enable us to take such corrective measures as to enable us to bring the Sinchart So. 2 into production. This well has oil and we are not at it iscouraged but just a bit more obtained to prove that this portion of the 4a on Basin will prove highly productive. We shall cooperate with you in every way. (A sud en call home product of itlness in family delays. this report.)															
	Witnessed by Position Company    Company   Com															
								ORIGIN								
D	F Elev. T D PBT				PBTD	)			Producing Interval			Completion Date				
Tubing Diameter		1	Tubing Depth				0	il Stri	ng Diame	ter Oil St		Oil String	ring Depth			
Pe	rforated Inte	rval(s	)		L	·····			l	·	·			<u></u>		
Open Hole Interval							P	Producing Formation(s)								
RESULTS O								S OF	DF WORKOVER							
	Test	I	Date of Test		Oil Production BPD		n	Gas Produ MCFP				Production Cul		GOR Cubic feet/Bbl		Gas Well Potential MCFPD
	Before Jorkover			•												
A	After Jorkover													***************************************		
OIL CONSERVATION COMMISSION							I hereby certify that the information given above is true and complete to the best of my knowledge.									
Approved by								Name Villard Draubes Position Supermore Company Ty Marine & Tours								
Ti	tle									Positi	on	A	<u> </u>	un.	<del></del>	
Da	ite									Compa	ny	MV	<u>ر</u> سر		عر	07