TRANSPORTER	OIL	Santa Fc, New Mexico		_
	GAS	CHIMA LC MEM WICKIO		_
PRORATION OFFICE				
CPERATOR				
		WELL RECORD		
		Í		_
Mail t	o District Off	ice, Oil Conservation Commission, to which Form C-101 was sent not		_
later +	an twenty de	ys after completion of well. Follow instructions in Rules and Regulations		
of the	Commission 6	laboration of Unitary and Regulations of		
of the	Commission. S	submit in QUINTUPLICATE	Loca	A
. Ot the	Commission. S	Submit in QUINTUPLICATE If State Land submit & Copies	LOCA	A T

				WI	ELL REC	ORD						\forall	
MUCE	than twenty	days after com	Diction of well	l Fallow	e instructions in	m C-101 was at Rules and Regu ad submit 6 Co	ا الأخلى بحسور	Loc	AREA G	HO AC	RES		
***************************************	Franks	ও গাঁওলঙ্ক জ্বা (Company or C	Derator)	''	······································	······································		leoff)					
				B4	.¼, of Sec	і2 т	2 1 a	(Legae) D	9 A			373 61	
***************************************		**************	**********		Pool,	Mildet						C	1
Well is	pty	feet from	norv	1	line and.	660	fe	et from	E ast				1:
of Section.	32	II	f State Land th	he Oil as	nd Gas Lease No). is		•					
Drilling Co	ommenced	Septembe	r 19	,	19 Drilli	ng was Complete	dDoto	bar 2	4			10 5	•
Name of D	rilling Cont	ractor	Cherles	Lan	ela		**************						
Address	,	******************	Jacon i		And Max	<u> </u>	0=0480000000000	**********	*********				
Elevation a	house see less	I as Tan at Tal			*******************	The is	nformation	given is t	o be kej	pt con	ifident	tial u	ntil
***************************************		ist top or tub	, 19	•••					-				
				OI	L SANDS OR 2	ONES							
No. 1, from	719	************************	.to.752 F.L	Hay	EB. Limpio.	ł, from	**************	to.	*********				
No. 2, from	930	*******************	.to.1048.0	akii ke	No. !	, from	1001 ±1000 0000 0000	to					
No. 3, from			.to		No. (, from	**************	to	*******	44			*****
					TANT WATER								
Include dat	a on rate of	water inflow an											
No. 1, from	34 PRI. 1	moounter	ed in Pi	TT 8	shals ut (e. 51 and 22	Sieer nu	LOSS (to wi	thi	1 40	i o	1
							····ICCI		**********				
No. 3, from.	•••••••••••••••	••	t	o	##***********************	***************************************	feet	***********					
No. 4, from.				o	***************************************	**************************	feet	************	*************	*********		*********	••••
				•	ASING RECO	Rn							
STER	WEIG PER J				KIND OF	CUT AND							=
8-7/8	24			OUNT	SHOE.	PULLED FROM	PERFOR	RATIONS		PUR	Pose		
5-5/8	14,			<u>0'</u> 3'						arf a			_
									je t i		<u> </u>	101	_
			MUD	DING A	ND CEMENT	NG RECORD			1				
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACE OF CEMEN	8	METHOD USED		MUD BAVITY			UNT (-	=
11.	8-7/8) - 60	15	C	irculated	altea of	bjno						_
								+					-
		(Record ti				ND STIMULAT		hot.)					-
	****************		F000 0000 4 1 1 0 1 0 0 0 0 0 0 0 0 0 0 0	***********			***************************************		**********	•••••••	*******	•••••	••

Result of Production Stimulation..... Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotery tools	were use	ed from	feet to	feet, and	l from		feet to	feet.	
Cable tools v	were used	i from	feet to	feet, and	l from		feet to	feet.	
			PROD	UCTION					
Put to Produ	ucing		, 19	••					
OIL WELL	: The	production d	luring the first 24 hours was		bar	rels of liqu	id of which	% was	
	was	oil;	% was emulsion;		% water	; and			
GAS WELL		•	luring the first 24 hours was		I.C.F. pl	us		barrels of	
GAS WELL		-	on. Shut in Pressurelb		•				
	-	-							
_									
PLEAS	E IND		OW FORMATION TOPS (IN CO. Southeastern New Mexico	NFORMANC	E WITI	I GEOGR	APHICAL SECTION Northwestern New		
T. Anhy			T. Devonian			Т.	Ojo Alamo		
•			T. Silurian				Kirtland-Fruitland		
= :			T. Montoya			т.	Farmington		
T. Yates			T. Simpson				Pictured Cliffs		
			T. McKee				Menefee		
_			T. Ellenburger T. Gr. Wash				Point Lookout		
			T. Gr. Wash T. Granite		•	_	Dakota		
			T				Morrison	•••••	
			T	•••••		т.	Penn		
T. Tubbs			T				••		
			T						
			T						
T. Miss		•		ON RECO					
From	То	Thickness	Formation	From	То	Thicknes in Feet		on	
		in Feet		_		11.100			
30	719	609	Pierre Shale						
719 765	765 9 30	165	Fort Heyes Lime Grandrous Shale	1					
	104 6	118	Dakets 59						
1									

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the we	ell and all work done on it so far
as can be determined from available records.	Soman him	mr. 13 1961
Company or Operator Possups & Hersen	Address Milland 6	Tracks (Date)

Name Willard of Franks Position Title Systemas