District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerais & Natural Resources Department

Form C-101 Revised February 10, 1994

Revised February 10, 1994 Instructions on back

District [

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION PO Box 2088

Santa Fe. NM 87504-2088

JN ·

Location-Re-entr

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR	R PERMIT TO	DRILL,	RE-ENTER,	DEEPEN,	PLUGBACK,	OR ADD	A ZONE
							

Operator Name and Address. UNITED UTILITIES CORPORATION								¹ OGRID Number 168209		
	508 W. WALL, SUITE 100 MIDLAND, TX 79701								API Number 37-05002	
•	rty Code		⁵ Property Name						' Well No.	
236	BRISCOE							1		
					⁷ Surface	Location				
UL or iot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County	

	CE OF IOS BO.	A) Range Est Idii		rea nom me norm/south me rea		rect trom tite	real Point title EAST WEST TIME						
İ	P	31	10-	30-E		660	SOUTH	660	EAST	QUAY			
	⁸ Proposed Bottom Hole Location If Different From Surface												
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
		* Propos	ed Pool 1	<u> </u>		19 Proposed Pool 2				
<u>W</u>	LDCAT	(GRANIT	E WASI	- }		· · · · · · · · · · · · · · · · · · ·	N/A			

" Work Type Code	12 Well Type Code	13 Cable/Rotary	14 Lease Type Code	15 Ground Level Elevation
E	G	R	P	4230' (EST)
" Multiple	17 Proposed Depth	16 Formation	1º Contractor	16 Spud Date
NO	7750'	GRANITE WASH	TBD	ASAP

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
7 7/8"	5 1/2"	17	7750	650	4300'
		 			

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to re-enter well originally drilled by Sunray Mid- Contintent Oil Co. in 1958. Well was drilled to 9069'. 13 3/8" casing was set @ 301' and cement circulated to surface. 9 5/8" casing was set @ 4532' and cemented with 1100 sacks with no TOC reported. Well was P & A. Plan to drill out plugs @ surface, 2460' - 2560'; 4478' - 4594' and clean out to 7750'. Plan to log well and if logs indicate, will set 5 1/2" casing and test significant zones. If well is not commercial, will P&A as per NMOCD instructions.

²³ I hereby certify that the of my knowledge and bel	-	a above is true and complete to the bo	Approved by: Ky Elonium				
Signature:	Vario						
Printed name:	ROUTH		Title: DISTRICT SUPERVISOR				
Title: AC	ENT		Approval Date: 8/14/98 Expiration Date: 8/14/99				
Date: 8/4/5	98	Phone: 915-687-0323	Conditions of Approval : Attached				

Form C-128 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Sect	ion A.						1	Date 10-23	-19 58	
Oner	ator S	Sunray	Mid-Cont	nent Oil	Calease	> I1	ra I. Bri	scoe		
Well	No. I	Uni	it Letter	p Section	31	·	Township	10 NorthRad t From East d Acreage	nge 30 Hast	NMPM
Loca	ted 66	50	_Feet From	South	Line,	66 0	Fee	t From East		Line
Coun	ity One)V	G•	L. Elevatio	n 4230	1	Dedicate	d Acreage	160	Acres
Name	of Pro	ducing f	Formation <u>C</u>	1 RANITE	: WAS	H	Pool	WILDCAT	·	
		•	-	owner* in t	he dedi	cated	acreage ou	tlined on the	plat below?	
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3.	If the	answer 1	to ouestion	two is "no	" list	all t	he owners	and their res	pective inte	rests
	below:		,		•				'	
		Owr	ner				Land Desc	ription		
								 		
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(See instructions for completing this form on the reverse side)



District I PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III

State of New Mexico
Energy, Minerais & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

AMENDED REPORT

1000 Rio Brazos Rd., Aztec, NM 87410 Fee Lease - 3 Copies District IV PO Box 2088, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number ¹ Pool Code ³ Pool Name WILDCAT 30-037-05002 Property Code ⁵ Property Name Well Number BRISCOE 23607 OGRID No. Operator Name ' Elevation UNITED UTILITIES CORPORATION 168209 4230 10 Surface Location UL or lot no. North/South line Section Township Range Lot (dn Feet from the Feet from the East/West line County 31 10 N 30E 660 SOUTH 660 LAST QUAY 11 Bottom Hole Location If Different From Surface UL or lot no. Lot Idn Township Feet from the North/South line Feet from the East/West line County " Joint or Infill 14 Consolidation Code 15 Order No. M NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 ¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer.

Certificate Number





1 - 7 station Koomey Accumulator

1 - Koomey Remote Stand

5000 WP Manifold

1 - 10° Shaeffer Double BOP 900 Series, 3000 WP

