

**Santa Fe, New Mexico**

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Bunray Mid-Continent Oil Company**  
(Company or Operator)

Ira J. Brisson  
(Leave)

Well No. 1, in SE  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 31, T. 10N, R. 30E, NMPM.  
 Wildest Pool Quay County

Well is 660 feet from South line and 660 feet from East line  
of Section 31. If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced..... 11-3-58 ..... 19..... Drilling was Completed..... 12-29 ..... 19 58

Name of Drilling Contractor Frawley Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head.....4243 DF..... The information given is to be kept confidential until  
..... 19.....

### OIL SANDS OR ZONES

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	301	Flat			Surf.
9 5/8	32.3, 34, 40	New	4342	Wide			Int.

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	301	250	Pump		
12 1/4	9 5/8	4542	1100	2045 ft Diaceel D	4% CaCl.	

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**美西王**

### Result of Production Stimulation.

## Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9069 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry hole, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
300	380	80	Red Shale	3890	4090	200	Dolomite & Gypsum
380	390	10	Sand Stone	4090	4700	610	Sand St. & Red Sh.
390	580	190	Red Shale	4700	4780	80	Grey Wash & Red Sh.
580	660	80	Sand Stone	4780	4870	90	Grey Wash
660	700	40	Red Shale	4870	6090	1220	Grey Wash & Red Sh.
700	890	190	Sand Stone	6090	6780	690	Grey Wash & Gr. Sh. & Red Sh.
890	980	90	Red Shale	6780	6800	20	Dolomite
980	1020	40	Line Stone	6800	7300	500	Grey Wash, Gr. & Red Sh.
1020	1120	100	Sand Stone	7300	7690	390	Grey Wash & Gr. Sh.
1120	1160	40	Line Stone	7690	8940	1250	Sand St. Grey Sh. Dol.
1160	1370	210	Red Shale	8940	9010	70	Line Stone
1370	1410	40	Line Stone	9010	9050	40	Sand & Shale
1410	1570	160	Red Stone	9050	9069		Rhyolite 19'.
1570	1670	100	Red Shale	ELECTRIC LOG TOPS:			
1670	1710	40	Gypsum	Pera			1567'
1710	2230	520	Red Sh. & Gypsum	Top San Andres			2240'
2230	2240	10	Dolomite	Base San Andres			2650
2240	2250	10	Gypsum	Champron Dol.			3883'
2250	2300	50	Dolomite	Top Abo			4014'
2300	2335	35	Gypsum	Top Quartz Wash			4705'
2335	2500	165	Dolomite w/Gypsum	Possible Top Pera. Penn			6087'
2500	2550	50	Gypsum	1st Dolomite			6750
2550	2650	100	Dolomite	Mississippian ?			8940
2650	3540	890	Gypsum & Red Sh.	Pre Cambrian			9050'
3540	3890	350	Sand & Red Sh.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 23, 1959

(Date)

Company or Operator Sunray Mid-Continent Oil Co.

Address P. O. Box 128, Hobbs, N.M.

Name W. H. Hutton

Position or Title Area Engineer