

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Santa Fe

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

State

9. Well No.

1-28

10. Field and Pool, or Wildcat

Wildcat

12. County

Quay

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

P & A

2. Name of Operator

Powers Wire Products, Inc

3. Address of Operator

10180 Valley Blvd., El Monte, California 91731

4. Location of Well

UNIT LETTER N LOCATED 1316.2' FEET FROM THE E South LINE AND 825' FEET FROM 1980'

THE West LINE OF SEC. 28 TWP. 15N RGE. 34E NMPM

15. Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

4051' RKB

19. Elev. Casinghead

4049'

20. Total Depth

2540

21. Plug Back T.D.

2237

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

0 to 2540

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

None - Dry Hole

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Laterolog, M FDC, SNP/GR Caliper

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	340	--	Circulated	None
4 1/2"	9.5	2237	6 3/4"	125 Sx (Halliburton)	None

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

1805-1817' $\frac{1}{2}$ " 48 holes
1894-1927' $\frac{1}{2}$ " 128 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1805-1817	500 gals. 15% acid
1894-1927	500 gals. 15% acid
0-1927	116 Sx cement, sqz'd at 800 psi

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
No Production						Dry P&A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED G. E. Hatton

TITLE Geologist

DATE 11/3/73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission ~~not later than 30 days~~ *not later than 10 days* after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical ~~and radioactivity logs run on the well~~ *logs run on the well* and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. ~~In the case of directionally drilled wells, true vertical depths shall also be reported.~~ For multiple completions, Items 30 through 34 shall be reported ~~for each zone.~~ *for each zone.* The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mexico

Southeastern New Mexico

Northwestern New Mexico

			Northwestern New Mexico		
T. Anhy _____	T. Canyon _____	T. _____	Ojo Alamo _____	T. Penn. "B" _____	
T. Salt _____	T. Strawn _____	T. _____	Kirtland Frontland _____	T. Penn. "C" _____	
B. Salt _____	T. Atoka _____	T. _____	Pictured Cliffs _____	T. Penn. "D" _____	
T. Yates _____	T. Miss _____	T. _____	Cliff House _____	T. Leadville _____	
T. 7 Rivers _____	T. Devonian _____	T. _____	Menefee _____	T. Madison _____	
T. Queen _____	T. Silurian _____	T. _____	Point Lookout _____	T. Elbert _____	
T. Grayburg _____	T. Montoya _____	T. _____	Mancos _____	T. McCracken _____	
T. San Andres _____	T. Simpson _____	T. _____	Gallup _____	T. Ignacio Qtzte _____	
T. Glorieta _____	T. McKee _____	T. _____	Hase Greenhorn _____	T. Granite _____	
T. Paddock _____	T. Ellenburger _____	T. _____	Dakota _____	T. _____	
T. Blinbry _____	T. Gr. Wash _____	T. _____	Morrison _____	T. _____	
T. Tubb _____	T. Granite _____	T. _____	Todilto _____	T. _____	
T. Drinkard _____	T. Delaware Sand _____	T. _____	Entrada _____	T. _____	
T. Abo _____	T. Bone Springs _____	T. _____	Wingate _____	T. _____	
T. Wolfcamp _____	T. _____	T. _____	Chinle _____	T. _____	
T. Penn. _____	T. _____	T. _____	Permian _____	T. _____	
T. Cisco (Bough C) _____	T. _____	T. _____	Penn. "A" _____	T. _____	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	270	200	fine sand & sandy shale
200	330	130	Sand
330	450	120	Sandy shale
450	370	120	Sand
570	890	320	Sandy shale, streaks of sand & lime
890	1150	260	Gypsum with some streaks of dolomite
1150	1200	50	Dolomite
1200	1805	605	Sandy shale
1805	1820	15	Sand
1820	1895	75	Sandy shale
1895	1925	30	Sand
1925	2540	615	Sandy shale
2540			(Total Depth)