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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat, Dry Hole	7. Unit Agreement Name	
2. Name of Operator Powers Wire Products, Inc	8. Farm or Lease Name State	
3. Address of Operator 10180 Valley Blvd., El Monte, California 91731	9. Well No. 1-28	
4. Location of Well UNIT LETTER _____, 1980' FEET FROM THE South LINE AND 1980' FEET FROM THE West LINE, SECTION 28 TOWNSHIP 15N RANGE 34E NMPM.	10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 4051' RKB	12. County uay	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Letter dated 9/28/73, and Telephone conversation 10/26/73.

Total Depth 2540 Drl. Total Depth 2460 Schlumberger.

8 5/8" casing at 340' cemented with to surface.

4 1/2" casing at 2237' cemented with 125 sx.

Squeeze perforations:

1794-95 Squeezed w/50 sx at 1500 psi.

1657-59 " w/200 sx at 1500 psi.

Perforated ~~1794~~ 1805-1817 & 1894-1927 (4 shots/foot). Acidized 1000 gals. 15%.
No recovery.

10/30/73.

Swabbed hole. Halliburton squeezed casing w/116 sx cement at 800psi.

Casing full of cement.

Welded 4 1/2" x4' casing on top of well casing & welded cap on top.

Inscribed "Powers #1-28 State, 15N-34E" on well marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. Hatton TITLE Geologist DATE 11/3/73

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 8/15/74
CONDITIONS OF APPROVAL, IF ANY: