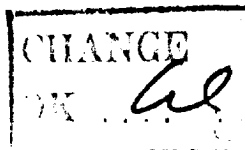


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OPERATOR	



NEW MEXICO OIL CONSERVATION COMMISSION

30-234-2900
 Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Wildcat</u>	7. Unit Agreement Name
2. Name of Operator <u>Service Drilling Company</u>	8. Farm or Lease Name <u>McCarthy</u>
3. Address of Operator <u>406 South Boulder, Tulsa, Oklahoma 74103</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>15N</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat <u>Wildcat</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4020 GR.</u>	12. County <u>Quay</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded 2:00 PM, July 5, 1969, and a 12 $\frac{1}{2}$ " hole was drilled to 216'. 3-5/8" - 20 $\frac{1}{2}$ casing was run and set @ 211', and cemented with 100 sacks of common cement, 2 $\frac{1}{2}$ calcium chloride. Cement circulated. Severe lost circulation was encountered at 713'. Approximately 600 bbls. of mud and 2 cement plugs of 100 sacks each failed to regain circulation. The well was dry drilled from 713' to 831' without returns, at which time the well was plugged and abandoned as follows: A 30 sack cement plug was placed at 700' - 650'. 10 $\frac{1}{2}$ mud was placed on top of plug. A 30 sack plug was placed at 225' - 175'. 10 $\frac{1}{2}$ mud was placed on top of plug. A 15 sack plug was placed in the top of the 3-5/8" casing. A 4" pipe marker was placed in top of the surface casing, extending 4' in the air. The location was cleared and levelled to the land owner's approval. Telephone approval was secured before the above plugging operation was started. Plugging operation was completed July 11, 1969.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Reese TITLE Area Supt. DATE August 1, 1969

APPROVED BY J. E. Tipton TITLE Oil & Gas Inspector DATE 8/29/69
 CONDITIONS OF APPROVAL, IF ANY: With IV