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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
OIL CONSERVATION COMMISSION
Santa Fe

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.

1a. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER Wildcat
 b. TYPE OF COMPLETION
 NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P & A

7. Unit Agreement Name
 8. Farm or Lease Name
 State

2. Name of Operator
Powers Wire Products, Inc
 3. Address of Operator
10180 Valley Blvd., El Monte, California 91731

9. Well No.
2-28
 10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
 UNIT LETTER _____ LOCATED 1934' FEET FROM THE West LINE AND 2400' FEET FROM

THE South LINE OF SEC. 28 TWP. 15N RGE. 34E NMPM

12. County
Quay

15. Date Spudded
 16. Date T.D. Reached
 17. Date Compl. (Ready to Prod.) 3/22/70
 18. Elevations (DF, RKB, RT, CR, etc.) 4076 RKB
 19. Elev. Casinghead 4073

20. Total Depth 2747
 21. Plug Back T.D. 1152
 22. If Multiple Compl., How Many Dry
 23. Intervals Drilled By Rotary Tools 0-2747
 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
None
 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Radiation-Guard, FoRxo, Micro-Seismogram
 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	17	787	-	Circulated	none
4 1/2	9.5	2204	6 1/2	150 (Halliburton)	1650
4 1/2	9.5	1153	6 1/2	90 (Halliburton)	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

Interval	Size	Number
2142-52, 1 1/2"	1 1/2"	10
2112-22, 1 1/2"	1 1/2"	16
2062-68, 1 1/2"	1 1/2"	8
2072-78, 1 1/2"	1 1/2"	20

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2062-2152	1000 gals. 20% acid
1116-1153	500 gals. 15% acid
952-1066	500 gals. 15% acid
0-1152	70 sx cement, set'd @ 700psi

33. PRODUCTION

Date First Production None
 Production Method (Flowing, gas lift, pumping - Size and type pump) --
 Well Status (Prod. or Shut-in) Dry

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
				<u>None</u>	<u>None</u>		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. E. Hutton TITLE Geologist DATE 11/3/73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	80	Sand				
20	250	170	Red & gray shale				
250	450	210	Red sandy shale				
450	590	130	White sand				
590	605	15	White lime				
605	875	270	Red, gypsy, sandy shale				
875	940	75	Gypsum				
940	965	25	Dolomite				
965	1095	130	Gypsum				
1095	1200	105	Dolomite				
1200	1770	570	Interbedded shale & sand				
1770	2250	480	Interbedded fine sand and sandy shale				
2250	2275	45	Dolomite & anhydrite				
2275	2340	65	Red shale				
2340	2450	110	Red shaley sand				
2450	2570	90	Red sandy shale				
2570	2620	50	Shaley sand				
2620	2650	30	Red sandy shale				
2650	2742	92	Granite wash				
2742	2747	5	Pink granite				