

## OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE

87501 September 28, 1973 I. R. TRUJILLO CHAIRMAN

LAND COMMISSIONER ALEX J. ARMIJO **MEMBER** 

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

Mr. G. E. Hatton, Geologist 1000 A Fisk Building Amarillo, Texas 79101

Dear Sir:

As per our telephone conversation of yesterday, below are prescribed plugging programs for the two Powers & Powers wells in Quay County. The programs are in accord with the Rules and Regulations of the New Mexico Oil Conservation Commission.

State Well No. 1, 1980' FSL & 1980' FEL 28-T15N-R34E, Quay County. T.D. 2005'.

Cement plug from 2005' to 1612' (31 sax) to cover perforations from 1927' to 1657'. Shoot off and pull 4½-inch casing. Place 10 sack cement plug on top of casing stub. Place 100' cement plug - 50' in surface casing and 50' below the surface casing shoe.

(The above two plugs can be combined if the 42-inch casing is shot off close to the surface casing shoe.) Place a 10-sack cement plug at surface and erect a regulation marker in the surface plug.

State Well No. 2, 1934' FWL & 2400' FSL 28-T15N-R34E, Quay County.

Drill out cast iron plugs at 1130' and 975'. Place cement plug from clean-out TD to 9001. (It is assumed that when the  $4\frac{1}{2}$ -inch casing was shot off at 1650' and plug driven to 1161' that a cement plug was placed at 1161'. If this is not the case, place above plug from 1161' to 900' to cover perforations @ 1066'-62' and 962'-52'). Shoot off 4½-inch casing and place a 10-sack cement plug on top of the casing stub.

Place 100' cement plug at base of surface casing. (Same condition as per well No. 1 if  $4\frac{1}{2}$ -inch casing is shot off near 7581).

Surface plug and marker as per #1.

Your cooperative attitude in the handling of this matter is greatly appreciated.

Very truly yours,

J. E. Kapteina Petroleum Engineer

cc:Mr. Wm.F.Carr, Esq. JEK/uh