

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
b. TYPE OF COMPLETION		North Pueblo	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plugged		9. Well No.	
2. Name of Operator		1	
Shell Oil Company		10. Field and Pool, or Wildcat	
3. Address of Operator		Wildcat	
P. O. Box 1210, Midland, Texas 79701			
4. Location of Well			
UNIT LETTER <u>L</u> LOCATED <u>1930</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>23</u> TWP. <u>10-N</u> RGE. <u>31-E</u> NMPM		Q-47	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
3-10-70	4-1-70	-	414' GR.
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
5029'			2-1027'
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Gr/Sonic, DIL, Sap			Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 1/8"	24#	1583'	12 1/4"
CEMENTING RECORD		AMOUNT PULLED	
1300 sk.			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>J. D. Carey</u> J. D. Carey TITLE <u>Staff Operations Engineer</u> DATE <u>11-4-70</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. Redbeds 1150	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1500	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 3000	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACHMENT TO C-105
North Pueblo #1
SECTION 23, T-10-N, R-31-E
Quay County, New Mexico

Core #1 5296'-5347'

5296-5298' Shale
5298-5301' Granite Wash
5301-5301 1/2' Shale
5301 1/2-5310' Granite Wash
5310-5310.7' Shale
5310.7-5317.4' Granite Wash
5317.4-5321' Shale
5321-5325.8' Granite Wash
5325.8-5346.3' Granite Wash
5346.3-5347' Granite Wash

Core #2 5596'-5606'

5596'-5597.5' Basement
5597.5-5599.2' A. A.
5599.2-5600' A. A.
5600-5601' A. A.
5601-5602.8' A. A.
5602.8-5604.7' A. A.
5604.7-5606' A. A.