30-037-20,005

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DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION		Form C-101 Revised 1-1-6:	5
SANTA FE	 √ 			1	5A. Indicate	Type of Lease
FILE					STATE	FEE XXXX
U.S.G.S.	11				.5. State Oil (Gas Lease No.
OPERATOR .	+ 1					
<u> </u>					IIIIII	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK			
la. Type of Work					7. Unit Agree	ement Name
DRILL XX	xxx	DEEPEN [PLUG B	ACK 🔲	8. Farm or L	ease Name
b. Type of Well	·	,	SINGLE MULT	IPLE		Pueblo
OIL XXX GAS WELL 2. Name of Operator	OTHER		ZONE A	ZONE	9. Well No.	140020
	ants				1	
Shell Oil Com 3. Address of Operator	pany				10. Field on	d Pool, or Wildcat
	9. Midland, Tex	as 79701			Wild	cat
4. Location of Well	ER I. LOC		EET FROM THE 804th	LINE		
UNIT CETT				_		
AND 330 FEET FROM	THE WEST LIN	E OF SEC. 23 TY	WP. 10-N RGE. 31-	E NMPM	12. County	m######
					Quay	
	HHHHH	HHHHHH		HHH	TITITI	HHHHhm
	HHHHHH	/////////////////////////////////////	9. Proposed Depth 19	A. Formatia	n	20. Rotary or C.T.
			5800*	Precami		Rotary
21. Elevations (Show whether DF	RT, etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor		1	. Date Work will start
4104° Gr.	, Blan	nket	Not Determined		On Ap	proval
23.	F	PROPOSED CASING AND	CEMENT PROGRAM			
	SIZE OF CASING	TWEIGHT BED FOOT	SETTING DEPTH	SACKS O	F CEMENT	EST. TOP
SIZE OF HOLE	8 5/8"	32#, 24#	1500*	0.10.10		Circ. Cm.
7 7/8"	51/2"	15.5#, 17#,20				TOC 2500'
	1	1	1	•		•
					ΔY	PROVAE VAUD
					FOR	TO DAYS UNLESS
					FOR	
					FOR	TO DAYS UNLESS
					FOR	TO DAYS UNLESS
					FOR	TO DAYS UNLESS
IN ABOVE SPACE DESCRIPE	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN C	DR PLUG BACK, GIVE DATA O	ı PRESENT P	FOR DIVILLE EMPIRES A	ED DAYS UNLESS NG COMMENCED,
IN ABOVE SPACE DESCRIBE P TIVE ZONE, GIVE BLOWOUT PREVEN	ITER PROGRAM, IF ART.			(PRESENT P	FOR DIVILLE EMPIRES A	ED DAYS UNLESS NG COMMENCED,
IN ABOVE SPACE DESCRIBE F TIVE ZONE. GIVE BLOWOUT PREVEN I hereby certify they the informat	ITER PROGRAM, IF ART.			I PRESENT PI	FOR DIVILLE EMPIRES A	ED DAYS UNLESS NG COMMENCED,
I hereby certify then the informat	tion above is true and con			(PRESENT PI	FOR DZELLI EXPIRES RODUCTIVE ZON	EAND PROPOSED NEW PRODUC
I hereby certify that the information of the inform	tion above is true and con			1 PRESENT P	FOR DZELLI EXPIRES RODUCTIVE ZON	ED DAYS UNLESS NG COMMENCED,
I hereby certify then the informat	tion above is true and con			PRESENT P	FOR DZELLI EXPIRES RODUCTIVE ZON	ED DAYS UNLESS NG COMMENCED, LEGISTON E AND PROPOSED NEW PRODUCE TO DAYS UNLESS TO DAYS UN
I hereby certify that the information of the inform	tion above is true and con			PRESENT P	FOR DZELLI EXPIRES RODUCTIVE ZON	EAND PROPOSED NEW PRODUC
I hereby certify that the information of the inform	J.D. Duren V State Use)			PRESENT P	FOR DZELLI EXPIRES RODUCTIVE ZON	ED DAYS UNLESS NG COMMENCED, LEGISTON E AND PROPOSED NEW PRODUCE TO DAYS UNLESS TO DAYS UN

COLLECT AND SACK SAMPLES FOR NEW MEXICO BUREAU OF MINES, SOCORNO AT AT LEAST TEN FOOT INTERVALS

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Shell	011	il Company				Lease North Pueblo					ell No.
Unit Letter		Secti 2	on .3	Township 10-X		Rong	31-E	County Qua	ay		
Actual Footo 1980	ige Loc			uth	line and	330	f	eet from the	west	lin	e
Ground Leve	l Elev.		Producing For Precamb			Pool Wild	cat	,		Dedicate	Acres
1. Outl	ine th	ie acr	eage dedica	ted to the sul	ject wel	l by col	ored pencil	or hachure	marks on th	e plat b	elow.
inter	rest a	nd roy	valty).								oth as to working
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
	Yes No If answer is "yes," type of consolidation										
this	form i	f nec	essary.)							,	
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
			1							CERTIF	ICATION
									I hereby c	ertify tha	t the information con-
			1			i			1		e and complete to the ge and belief.
			1						J. D. D.	(USEan	J.D.Duren
			+	-					Staff Op	eratio	ons Engineer
			1						Shell 01	1 Com	any
			e i			!			.Company rebruary	26, 1	.970
			•						Date		
		, 	l .		•						
						İ			`	*	nat the well location was plotted from field
330: -			A STANSON OF THE STAN	621en		·			notes of a	actual sui	veys made by me or
					•	1			1	•	on, and that the same t to the best of my
		- de	J. S. MC						knowledge	and belie	ef.
		3,688.88	No. 470					,	Date Surveye		
÷0861		•	A 4.2.4	SUP TRANS							8, 1970
			RED LAN	14/1/4/14		!	 		Registered F		al Engineer
			1						1/0	mo	out
7.00		4				1,00 7,500,00			dettificate N	4704	